

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OCT 17 '88

C. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79  
API #30-015-25896

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 7123
7. Unit Agreement Name
8. Farm or Lease Name Kudu AFM State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3673.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Test Well, Plugback, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Swabbed and tested well 7-2-88 - 9-21-88.  
9-22-88. Set 25 sacks Class "C" plug 8250-8500'. Set CIBP w/30' cement on top at 7350'. Tested casing to 2000 psi. Perforated 5-1/2" casing with 4 holes at 5265'. Establish circulation to surface. WIH with cement retainer and set at 5214'. Cemented w/250 gals mud flush, 175 sx Class "C" cement with fluid loss additive. Pulled out of retainer. Circulated clean.  
9-24-88. WIH and perforated 4998-5047' w/12 .42" holes as follows: 4998, 5006, 07, 08, 09, 10, 11, 12, 24, 42, and 5047'. Treated perforations 4998-5047' w/2500 gals 15% NEFE acid, ball sealers and nitrogen.  
9-24-88 - 9-28-88. Swabbed well and tested.  
9-29-88. Re-treated perforations 4998-5047' (12 holes) with 2500 gals 30# gelled pad with 15000 gals 20% NEFE acid with 30# gel. Flushed with 5000 gals flush and overflush.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 10-13-88

APPROVED BY Mike Williams DATE OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY: