

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-113-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. **CLSF**

LC-029338 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Marathon Oil Company ✓</p> <p>3. ADDRESS OF OPERATOR P. O. Box 552 Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL</p> <p>14. PERMIT NO. 30-015-25897</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Johnson "B" Federal</p> <p>9. WELL NO. 6</p> <p>10. FIELD AND POOL, OR AREA Undesignated (Bone Spring)</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-18-S, R-31-E</p> <p>12. COUNTY OR PARISH Eddy</p> <p>13. STATE New Mexico</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

JUN 29 '88

O. C. D.

OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 9000'. Logged well. Ran 215 jts 5 1/2", 17#, K-55, LT&C casing to 9000', float collar @ 8919', stage tool @ 7483'. BJ cemented 1st stage w/350 sx Class "H" w/.6% FL-19, 1% BA-58, 3% KCl. Displaced w/34 BFW & 199 BM. Plug down @ 0650 hrs MDT 6/3/88. Dropped bomb & shift stage tool, circulate through stage tool for 4 hrs. Circulated 115 sx to pit. Cemented 2nd stage w/1250 sx Class "C" w/6#/sx salt, .3% FL-19, tailed in w/100 sx Class "H" w/.6% FL-19 & 2% gel. Displaced w/174 BFW. Plug down @ 1230 hrs 6/3/88. Circulated 214 sx to pit. Set slips cut off casing. Rig released @ 1400 hrs MDT 6/3/88.

JUN 27 12 02 PM '88
OIL
AND
GAS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Drilling Supt. DATE 6/20/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 27 1988
SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO