

**UNITED STATES COMMISSION**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT** 88210

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED  
LEASE NUMBER AND SERIAL NO.

NM 0557142

IF INDIAN, ALLOTTEE OR TRIBE NAME  
MAR 17 10 42 AM '89

UNIT AGREEMENT NAME  
CARR...  
AREA...  
LEASE NAME...

Ross EG Federal

WELL NO.  
3

FIELD AND POOL, OR WILDCAT  
North Dagger Draw Upper Penn

SEC. T, R., M., OR BLOCK AND SURVEY OR AREA

Unit D, Sec. 20-T19S-R25E

COUNTY OR PARISH  
Eddy  
STATE  
NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FNL & 660' FWL, Sec. 20-19S-25E

At top prod. interval reported below

At total depth

RECEIVED  
MAR 29 '89  
O. C. D.  
ARTESIA, OFFICE

14. PERMIT NO. DATE ISSUED  
API# 30-015-25903

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
1-14-89 2-9-89 3-13-89 3580.8' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
8080' 8000' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
7762-7822' Upper Penn No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
LDT/CNL/GR; DLL/MSFL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WRIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*20"		40'	26"	Redi-Mix	
9-5/8"	36#	1210'	14-3/4"	950 sx	
7"	26 & 23#	8080'	8-3/4"	800 sx	

\*CORRECTED.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7652'	-

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7762-7822'	w/5000 g. 20% NEFE

33.\* PRODUCTION  
DATE FIRST PRODUCTION 2-21-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-13-89 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD → OIL—BBL. 294 GAS—MCF. 248 WATER—BBL. 393 GAS-OIL RATIO 844

FLOW. TUBING PRESS. 100 CASING PRESSURE - CALCULATED 24-HOUR RATE → OIL—BBL. 294 GAS—MCF. 248 WATER—BBL. 393 OIL GRAVITY-API (CORR.) 41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Working on Right-of-Way - Gas will be sold TEST WITNESSED BY Billy Horner

35. LIST OF ATTACHMENTS Deviation Survey, Logs ACCEPTED FOR RECORD SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Production Supervisor DATE MAR 24 1989 3-15-89

\*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

