JU DIU QUIU

11-3-88 Comp. Z-Aeusilog Comp Neutron Surface - 3097 Qual laterolog 1500-3099

abmit 5 Copies
ppropriate District Office
ISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWA			ZATION	O. C. E			
I. TO TRANSPORT OIL AND NATURAL GAS						ARTESIA, OFFICE Well API No.			
Operator THE EASTLAND OIL COM	,	30-015-25932							
Address P. O. DRAWER 3488, M	MIDLAND, TX	79702							
Reason(s) for Filing (Check proper box)			Other	(Please expl	ain)				
New Well	Chang Oil	e in Transporter of:  Dry Gas							
Recompletion X	EFFECTIVE 09/01/90								
	Casinghead Gas	Condensate LING, INC., F	O. BOX	1393. R	OSWELL,	NM 88201			
and address of previous operator		uino, ino., i	. 0. 2011	2000,				<del></del>	
DESCRIPTION OF WELL AND LEASE  Sease Name  Well No.   Pool Name, Includi			ding Formation	ing Formation Kind o			LeaseSTATE Lease No.		
P.J. "A" STATE	14	TURKEY TI	RACK SR Q	GB SA	State, I	Sestemat process	B 771	7	
Location							WEST		
Unit LetterE	_:2310	Feet From The	NORTH Line	and990	Fo	et From The	WESI	Line	
Section 1 Townshi	<b>1</b> 98	Range 29E	, NM	PM,		ED	DY	County	
Ш. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	JRAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
NAVAJO REFINING CO.	P. O. BOX 159, ARTESIA, NM 88210  Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM			P. O. BC	X 5050,	BARTLES	VILLE, OK	74005		
If well produces oil or liquids,	Unit Sec.		. Is gas actually	connected?	When	?			
give location of tanks.	E 1	19S 29E	<del></del>		1	11/88			
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give comming	gling order numbe	:r:					
	Oil V	Vell Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion			1			12222		<u> </u>	
Date Spudded	Date Compl. Read	y to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe		
Perforations						Depar oznig z			
	TUBIN	G, CASING AND	CEMENTIN	G RECOR	D				
		TUBING SIZE		DEPTH SET			SACKS CEMENT		
					<u></u>				
V. TEST DATA AND REQUES	T FOR ALLO	WABLE	<u>l</u>						
OIL WELL (Test must be after re	covery of total volu	me of load oil and mus	t be equal to or e	xceed top all	owable for this	depth or be for j	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	100 (F10W, PI	ипр, уш тут, ег	<i>c.,</i>	antu	1 In-3	
Length of Test Tubing Press			Casing Pressure	Casing Pressure		Choke Size	10-6	26-90	
ight of rest						Gas- MCF	Ehs	1 ID-3 06-90 - 0P	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Water - Bbls.						
G . C TIPL I	<u> </u>		<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	te/MMCF		Gravity of Cond	ensale		
mental Flore Test - Michigal of						G 1. Ci			
Testing Method (pitot, back pr.)	ot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
AT ODED ATOD CEDTIEIC	ATE OF CON	APLIANCE.			105511	TION	VICIO	N.I.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved					
<u> </u>				Date Approved					
_ Drawis Rec	∥ By	By ORIGINAL SIGNED BY							
Signature TRAVIS REED PRODUC		MIKE WILLIAMS							
Printed Name 10/09/90	Title_	Title SUPERVISOR, DISTRICT IT							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.