

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Prod. Co.</u>		Lease <u>Rose 12A</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>12</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Tot Dily Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2" - 12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>	<u>new</u>	<u>1350'</u>	<u>1700</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.60 #</u>	<u>..</u>	<u>4900'</u>	<u>6120</u>

Casing Data:

Surface 33 joints of 8 5/8 inch 24 # Grade J55Approved (Approved) (Rejected)Inspected by Johnny Robinson date 10-3-88

Cementing Program

Size of hole ^{350'}12 1/2" 12 1/4" Size of Casing 8 5/8 Sacks cement required 1250Type of Shoe used Tex. Insert Float collar used yes Btm 3 jts welded yesTD of hole 1350 Set 1359 Feet of 8 5/8 Inch 24 # Grade J55New used csg. @ 1350 with 200 sacks neat cement around shoe
+ 1050 sack C1355 C additives Flow set 12% CC. 500 gal flow check
300sx. w. th. set, 1016 gylc. 1% CC. 750sx. w 1/4 lb.Plug down @ 6:45 (AM) (PM) Date 10-3-88Cement circulated yes No. of Sacks 180Cemented by Haliburton Witnessed by Johnny Robinson

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: