

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<b>Operator name and Address</b> St. Mary Land & Exploration Co. c/o Coastal Management Corporation P. O. Box 2726 Midland, TX 79702		<b>OGRID Number</b> 154903
		<b>Reason for Filing Code</b> 7/1/96-POD Correction
<b>API Number</b> 30 - 0 15-26026	<b>Pool Name</b> Parkway Delaware	<b>Pool Code</b> 49625
<b>Property Code</b> 19265	<b>Property Name</b> Parkway Delaware Unit (Apache Federal #2)	<b>Well Number</b> 702

## II. <sup>10</sup> Surface Location

UI or lot no. H	Section 35	Township 19S	Range 29E	Lot.Idn	Feet from the 1980	North/South Line North	Feet from the 990	East/West line East .	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no. H	Section 35	Township 19S	Range 29E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 990	East/West line East	County Eddy
" Lse Code F	" Producing Method Code P		" Gas Connection Date		" C-129 Permit Number		" C-129 Effective Date		" C-129 Expiration Date

### III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
05108	Sentinel Transporting Co. 1406 Northwest County Road Hobbs, NM 88240	2807257	O	same as Surface Location
09171	GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004	2807252	G	same as Surface Location

RECEIVED

JAN 09 1997

OIL CON. DIV.

DIST. 2

#### IV. Produced Water

" POD 2807259	" POD ULSTR Location and Description same as surface location
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### V. Well Completion Data

<sup>15</sup> Spud Date	<sup>16</sup> Ready Date	<sup>17</sup> TD	<sup>18</sup> PBTD	<sup>19</sup> Perforations	<sup>20</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

## VI. Well Test Data

<sup>1</sup> Date New Oil	<sup>2</sup> Gas Delivery Date	<sup>3</sup> Test Date	<sup>4</sup> Test Length	<sup>5</sup> Tbg. Pressure	<sup>6</sup> Csg. Pressure
<sup>7</sup> Choke Size	<sup>8</sup> Oil	<sup>9</sup> Water	<sup>10</sup> Gas	<sup>11</sup> AOF	<sup>12</sup> Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Signature:**

Printed name:

Linda Johnston

**Title:**

Agent

Date: \_\_\_\_\_

1/6/97

Phone: (915) 694-8228

OIL CONSERVATION DIVISION

**Approved by:**

**SUPERVISOR, DISTRICT II**

Time:

**Approval Date:**

~~JAN 14 1997~~

\* If this is a change of operator fill in the OGRID number and name of the previous operator

**Previous Operator Signature**

Printed Name \_\_\_\_\_

**Title**

Date \_\_\_\_\_