

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERVICE ☐ Other _____

3. NAME OF OPERATOR: Siete Oil and Gas Corporation

4. ADDRESS OF OPERATOR: P.O. Box 2523 Roswell, New Mexico 88202-2523

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FSL & 2080' FWL, NE 1/4 SW 1/4, Unit Letter K

At top prod. interval reported below Same

At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. LEASE OR LEASE NAME _____

9. WELL NO. 7

10. FIELD AND POOL OR WILDCAT _____

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA _____

12. COUNTY OR PARISH Eddy

13. STATE NM

14. PERMIT NO. 30-015-26051

DATE ISSUED _____

15. ELEVATIONS (DF, RND, RT, OR, ETC.)* 3309' GR

16. BLEN. CASINGHEAD 3316' KB

17. DATE SPUDDED 1/25/89

18. DATE T.D. REACHED 1/28/89

19. DATE COMPL. (Ready to prod.) 2/14/89

20. TOTAL DEPTH, MD & TVD 1705'

21. PLUG BACK T.D., MD & TVD 1668'

22. IF MULTIPLE COMPL., HOW MANY? N/A

23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1434'-1449' Yates

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN cased hole CNL/LDT & CBL

27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8"	54#	350'	17 1/2"	400 sks circ		
5 1/2"	15.5#	1700'	7 7/8"	410 sks (1" to surface)		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1384"	1384' (SN)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1434'-1449' w/16 perfs		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1434'-1449'	acid 1000 gal 15% HCl
			frac 16,000 gal 30# XL
			2000# 100 mesh, 26,170# 20/40,
			1800# 12/20

33. PRODUCTION

DATE FIRST PRODUCTION 2/14/89

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 56 Cabot Pumping Unit

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/18/89

HOURS TESTED 24

CHOKE SIZE N/A

PROD'N. FOR TEST PERIOD _____

OIL—BBL. 10

GAS—MCF. TSTM

WATER—BBL. 2

GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A

CASING PRESSURE N/A

CALCULATED 24-HOUR RATE _____

OIL—BBL. 10

GAS—MCF. TSTM

WATER—BBL. 2

OIL GRAVITY-API (CORR.) 36.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS Jim Ikard

35. LIST OF ATTACHMENTS: 2 copies of logs & 7 copies of deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy D. Batley TITLE Drilling & Production DATE 2/21/89

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1434'	1449'	Mudlog shows of oil.	T/Salt B/Salt Yates	586' 1130' 1327'	+2731' +2187' +1990'