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## State of New Mexico Energy, Minerals and Natural Resources Department

Revised See list at Bott

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 3 0 1991

persion	<u></u>	TO TRA	NBPC	ORT OIL	AND NA	TURAL GA		ARTESIA, OI	. ~ 5		
Read & Stevens, Inc.							30-015-26064				
iress			\T\*	00000	,,						
P.O. Box 15 uson(s) for Filing (Check proper box)	18, Ros	swell,	NM	88202	Oth	net (Please expla	ain)		<del></del>		
w Well		Change in	Тамеро	rter of:		(* 15.00° c)					
completion	Qii		Dry Ga								
ange in Operator	Casingher	d Gas 📋	Conden	mate		·		i			
address of previous operator	<del></del>				<del> </del>					<del>,</del>	
DESCRIPTION OF WELL	AND LE										
ase Name	•	Well No.	1		ng Formation		- Crustur	of Lease Pederal or <b>Fac</b>		ase No.	
Jamie Federal	· · ·	1 1	Shu	gart Ya	tes 7 R	RVRS ON G	BG		NM-28	3096	
Unit Letter C	•	330	Feet Fr	om The	N Lin	ne and1	920 r	eet From The	W	Li	
Section 14 Township	18	5	Range	31E	. <u>N</u>	MPM,	Eddy			County	
. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU							
ame of Authorized Transporter of Oil 🛣 or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Amoco Pipeline Co.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 702068, Tulsa, OK. 74170-2068  Address (Give address to which approved copy of this form is to be sent)						
Phillips		<u> </u>	Diy		E .	ville, 0				,	
well produces oil or liquids,	Unit	Sec.	Twp.		is gas actual	ly connected?	When	17			
e location of tanks.	l C	14	18S		Ye			8-90	····		
his production is commingled with that: . COMPLETION DATA	rom any oc	DEL NORSE OL	pool, gr	ve comming	ing order Busi	100r.					
· · · · · · · · · · · · · · · · · · ·	<b>35</b>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Completion te Spudded		ipl. Ready to	Devil	· · · · · · · · · · · · · · · · · · ·	Total Depth	1	<u> </u>	P.B.T.D.	<u> </u>		
		ipi. somery m	, i iou.					P.B.1.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
riorations	<u> </u>					<u> </u>			Depth Casing Shoe		
<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>					•						
		TUBING.	CASI	NG AND	CEMENT	ING RECOR	χD				
HOLÉ SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	<del> </del>										
	<b> </b>	· · · · · · · · · · · · · · · · · · ·								· <del>·····</del> ··	
			457.5								
TEST DATA AND REQUES  IL WELL (Test must be after t					be equal to a	or exceed too all	lowable for th	is depth or be	for full 24 how	ers.)	
ale First New Oil Run To Tank	Date of T		-7			Method (Flow, p					
4.77.					Corina Dan			Choke Size			
ength of Test	Tubing Pressure				Casing Pres	sure		Choke Size	Clioke Size		
Actual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF				
					<u> </u>						
GAS WELL									. •		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		· · · · · · · · · · · · · · · · · · ·	. <del>-</del>	<b>.</b>		<u> </u>	<u> </u>				
I. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			NOCO	/ATION	מאומי	<b>7</b>	
I hereby certify that the rules and regu						OIL CO	NOEHV	AHON	אפועוט	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						. Anner:	d	MAY	- 6 199	1	
5 /	1				Dat	te Approve	eu		- ,04	-	
- Jandra	Ook	,			Ву.	(	ORIGINAL	SIGNED	BY		
Signature Sandra Cook/	Produc	tion A	nalys	t	59.	í	VIKE WIL	LIAMS			
Printed Name			Title		Titl	8	OPERVIS	SOR, DIST	RICT II		
4/30/91 Date		505/62	22-37 lephone			Mary production of	HERE MERCEL S.	وونه د په . ، موردي			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.