

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department.

Form C-103  
Revised 1-1-89

dst  
Dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

JAN 18 '90

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-3355
7. Lease Name or Unit Agreement Name PETCO STATE
8. Well No. #3
9. Pool name or Wildcat PARKWAY DEKLAWARE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

# \_\_\_\_\_

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
STRATA PRODUCTION COMPANY ✓

3. Address of Operator  
648 Petroleum Bldg Roswell, NM 88201

4. Well Location  
Unit Letter N : 330 Feet From The S Line and 1980 Feet From The W Line  
Section 26 Township 19-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL 3324'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Ran 10 jts 13-3/8" 61# csg to 358'.
- 2) Cmt w/ 350 sx "C", w/ 5# gilsonite & 100 sx "C" w/ 2% CaCl, circ 120 sx. PD @ 11:AM 12-7-89.
- 3) Ran 78 jts 8-5/8" 24 & 32# csg to 3325'.
- 4) Cmt w/ 1930 sx "Lite" & 200 sx "Neat", did not circ.
- 5) Pumped 500 sx "C" dwn 1" tbg, WOC 2 hrs & pumped 500 sx "C" dwn 1", WOC overnight & circ cmt to sfc w/ 56 sx "C". WOC 18 hrs.
- 6) Pressure test csg, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Williams TITLE Vice President DATE 12-16-89

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JAN 23 1990**

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_