

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

JUL 23 1992

WELL API NO.
30-015-26118

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Parish IV Com

1. Type of Well: ORDER DHC-833
OIL WELL GAS WELL OTHER DUAL WELL

8. Well No.
2

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
North Dagger Draw U/Penn

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 26 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3450' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Dual well</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-92. RUPU. Bled tubing and casing down. RU Jarrel Services. Set 1.875 blanking plug in on/off tool at 8503'. Loaded tubing and tested bridge plug to 500 psi. Pumped 75 bbls 2% KCL down annulus. Released on/off tool. TOH laying down 2-7/8" production string (270 joints). Stripped off BOP and 11" 5000# tubinghead. Stripped on 11" 5000# dual hanger head. Put on BOP. Changed BOP rams. TIH with 5 1/2" OD on/off tool and 2 jts 2-3/8" J-55 tubing with 2.910 special clearance coupling, 7" Guiberson parallel anchor. Run 1500' tubing. TIH with 2-3/8" J-55 tubing with 2.91 OD coupling. Tagged on/off tool at 8503'. Pumped 75 bbls KCL down tubing. Spaced out. Landed long string. Stripped off BOP. Hung off long string in dual hangers with 6000# compression. NU BOP with 2-3/8" offset rams. TIH w/ stinger for parallel anchor, 3' perf sub and 2-3/8" mechanical seating nipple. Ran 3000' short string. TIH with 2-7/8" short string special clearance coupling. Spaced out. Sting into parallel anchor at 7775' with 8000 psi tension. Landed in hanger. Flanged up dual head. Swabbed long string to 7500'. Equalized and pulled blanking plug @ 8503', long string. Atoka/Morrow commingled and dually completed with Canyon formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-21-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 29 1992

CONDITIONS OF APPROVAL, IF ANY: