

clsr  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Morris Arco 26F
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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8. Well No. 1
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2. Name of Operator Nearburg Producing Company
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9. Pool name or Wildcat Und. Seven Rivers-Yeso
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3. Address of Operator P.O. Box 31405 Dallas, TX 75231
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4. Well Location Unit Letter F : 2145 Feet From The North Line and 1815 Feet From The West Line Section 26 Township 19S Range 25E NMPM Eddy County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-89 Spudded @ 7:30 p.m. (MST). Drilled 12 1/4" hole to 1100'.

6- 3-89 Ran 25 jts of 8 5/8", 24#, J-55 casing set @ 1100'. Cemented w/200 sx Thixset, 575 sx Lite, tailed in with 200 sx Neat w/2% CaCl. Plug down @ 8:30 p.m. 6-3-89. Circulated 280 sx to pit.

6- 6-89 WOC 18 hrs. Drilled out shoe. Tested BOP's and casing to 1000 PSI for 30 minutes (OK). Drilled to T.D. 3000' with 7 7/8" bit.

6- 8-89 Ran 3000' of 5 1/2", 15.50#, J-55 csg. Cemented w/300 sx Lite and 200 sx Premium Plus, circulated 4 sx to pit. Plug down @ 9:30 a.m.

6- 9-89 Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 6-9-89

TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214 739-1778

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 23 1989

CONDITIONS OF APPROVAL, IF ANY: