

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

For other instructions on reverse side

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

c/s F

LEASE DESIGNATION AND SERIAL NO.  
NM-24160

INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME  
Osage Federal

WELL NO.  
10

FIELD AND POOL, OR WILDCAT  
Und. Bone Spring

SEC., T., R., M., OR BLOCK AND SURVEY ON AREA  
Sec. 34: T19S, R29E

COUNTY OR PARISH  
Eddy

STATE  
NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PILE BACK  DIFF. BEVER  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Siete Oil and Gas Corporation ✓

JAN-9 '91

3. ADDRESS OF OPERATOR  
P.O. Box 2523 Roswell, NM 88202 O.C.D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FNL & 660' FEL, SE 4 NE 4, Unit Letter H

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-015-26178 DATE ISSUED

15. DATE SPUNNING 9/15/89 16. DATE T.D. REACHED 10/7/89 17. DATE COMPL. (Ready to prod.) 11/17/89 18. ELEVATIONS (DP, RMB, ST, UB, ETC.) 3310' GR 19. BLEV. CASINGHEAD 3325' KB

20. TOTAL DEPTH, MD & TVD 9500' 21. PLUG BACK T.D., MD & TVD 9457' 22. IF MULTIPLE COMPL., HOW MANY? N/A 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7034'-7192' 1st Bone Spring 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPES ELECTRIC AND OTHER LOGS RUN CBL, DLL/MSFL, CNL/LDT, EPT, FMS & Cyberlook 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	347'	26"	510 sxs	
13 3/8"	48#, 54.5#, 61#	1150'	17 1/2"	750 sxs circ	
8 5/8"	24# & 32#	3200'	12 1/4"	1175 sxs (1")	
5 1/2"	17#	9500'	7 7/8"	1300 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKS SET (MD)
					2 7/8"	6636'	6944' (SN)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	PERF. SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8524'-8559'	w/19 perfs, pkr @ 8431'	8524'-8559'	2500 gal 15% HCl
7994'-8087'	w/22 perfs, pkr @ 7892' & CIBP @ 8505'	7994'-8087'	2500 gal 17 1/2% HCl, 100,000 30#XL, 264,400# 16/30, 45,260# 16/30 RCS
7034'-7192'	w/28 perfs, pkr @ 6977' & RBP @ 7239'	7034'-7192'	2500 gal 15%, 103Kg 30#XL, 273K 16/30, 50K RCS

33. PRODUCTION

DATE FIRST PRODUCTION 10/26/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/30/89 HOURS TESTED 24 CHOKER SIZE N/A PROD'N. FOR TEST PERIOD → OIL—BBL. 89 GAS—MCF. 361 (Est) WATER—BBL. 60 GAS-OIL RATIO 4056/1

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE → OIL—BBL. 89 GAS—MCF. 361 (Est) WATER—BBL. 60 OIL GRAVITY-API (CORR.) 41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jim Ikard

35. LIST OF ATTACHMENTS  
Deviation Surveys & Openhole Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Batley TITLE Drilg. & Prod. Tech. DATE 12/16/89

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\*(See Instructions and Spaces for Additional Data on Reverse Side)

**SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):**

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	8524'	8559'	Shows of oil and gas on mud logs.	T/Salt	345'	+2980'
Bone Spring	7944'	8087'	Shows of oil and gas on mud logs.	B/Salt	1100'	+2225'
Bone Spring	7034'	7192'	Shows of oil and gas on mud logs.	T/Yates	1350'	+1975'
				T/Del. Sand	3290'	+ 35'
				T/BS Lime	5650'	-2325'
				T/1st BS Sand	7030'	-3705'
				T/2nd BS Sand	7850'	-4525'
				T/No1fcamp	9310'	-5985'

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