

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1040 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

SEP 10 '90

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Fred Pool Drilling, Inc. ✓		Well API No. 30-015-26222
Address P.O. box 1393, Roswell, N.M. 88201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Parkway Delaware	
Lease Name Ronadero Federal	Well No. 2	Pool Name, including Formation Und Turkey Trk, SR O C SA	Kind of Lease State, Federal or Fed/ Fed/
Location Unit Letter K : 1980 Feet From The FSL Line and 1980 Feet From The FWL Line		Lease No. 58815	
Section 31	Township 19S	Range 30E	County NMM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050 Bartlesville, OK 74005	
If well produced oil or liquids, give location of tanks.	Unit K	Sec. 31
	Twp. 19S	Rgt. 30E
	Is gas actually connected? yes	
	When? 3-1-90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-9-89	Date Compl. Ready to Prod. 2-8-90		Total Depth 8500 ft.		P.B.T.D. 6645'			
Elevations (DF, RKB, RT, GR, etc.) 3321 Gr	Name of Producing Formation Delaware		Top Oil/Gas Pay 3685		Tubing Depth 3615 ft.			
Perforations 3685-3694' 8 shots, .41"				Depth Casing Shoe 6642'				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT		
20"		16"		365'		500 sx C1 C		
14 3/4"		11 5/8"		1286'		600 sx HLC 250 sx C1 C		
11"		7 5/8"		3310'		860 sx HLC, 150 sx C1 C		
6 1/2"		4 1/2"		6642'		675 sx 50/50 POZ		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Rnd To Tank 2-9-90	Date of Test 2-8-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24hrs.	Tubing Pressure NA	Casing Pressure 35 Psi	Choke Size 10-6-90
Actual Prod. During Test 85 bbls.	Oil - Bbls. 35	Water - Bbls. 50	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Santa Pool
Printed Name Penta Pool Vice Pres.
Date 3-1-90 Telephone No. 623-8202

OIL CONSERVATION DIVISION

Date Approved SEP. 2 8 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.