

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE PER NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. SERV. ☒ Other ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3a. Area Code & Phone No.

(505)622-2202

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 2310' FWL, NE 1/4 SW 1/4, Unit Letter K

At top prod. interval reported below same

At total depth same

MAR 29 1991

9a. API Well No.

30-015-26028

14. PERMIT NO.

O.C.D.
ARTESIA, NM

DATE ISSUED

15. DATE SPUDDED

11/12/90

16. DATE T.D. REACHED

12/5/90

17. DATE COMPL. (Ready to prod.)

3/10/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3321' KB

19. ELEV. CASINGHEAD

3308' GR

20. TOTAL DEPTH, MD & TVD

9500'

21. PLUG, BACK T.D., MD & TVD

5482

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5352'-5376.5' Delaware

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL/MSFL, CNL/LDT/GR/Calip

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# & 133#	366'	26"	800 sxs circ	
13 3/8"	54.5#	1120'	17 1/2"	750 sxs circ	
8 5/8"	32# & 24#	3200'	12 1/4"	1400 sxs (1" w/53/ sxs)	
5 1/2"	17#	8243'	7 7/8"	990 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5280'	5280'

31. PERFORATION RECORD (Interval, size and number)

5352'-5376.5' w/13 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5352'-5376.5'	2000 gals 15% HCl, 16000 gals 25# XL, 1600# 100 mesh, 24000# 20/40, 9600# 12/20 RCS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/7/91		228 American PU				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/10/91	24	N/A	→	11	20 (est)	36	1818/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	11	20 (est)	36	43.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

Logs & Surveys on file @ BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Bailey-Seely

TITLE

Drilling Technician

DATE

3/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			ALREADY ON FILE W/BLM			

ALOSTIC 10000
3-2-58