

YATES PETROLEUM CORPORATION
State CO #4
Drilling Prognosis
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Yates Petroleum Corporation proposes to re-enter this existing wellbore. The 9 5/8" and the 7" casing are set and cemented in place. A pulling unit will squeeze off the existing perforations (7,682'-7,843'), and clean out the well to the old TD of 8,020'. A drilling rig will then be moved in to deepen the well to a new TD of 9,800' using a 6 1/8" bit. The 4 1/2" liner will then be set from 7,800'-9,800' and cemented in place with 200 sacks of Super C Modified.

MUD PROGRAM: 0-8020' Cut Brine; WT 9.0-9.2; VIS 30-34; WL N/C.
8020'-9800' Salt Gel/Starch/Drispac; WT 9.2-9.8;
VIS 30-38; WL <10-15.

BOPE PROGRAM: 3000 psi BOPE will be installed on the 7" casing and tested daily for operational.