

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLP
BLM
ST
BDM

WELL API NO.

30-015-26312

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 7717

7. Lease Name or Unit Agreement Name

P J "A" State

8. Well No.

19

9. Pool name or Wildcat

~~Ind.~~ Turkey Track, Queen

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPTEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

MAY 14 '90

2. Name of Operator

Fred Pool Drilling, Inc. ✓

C. D.
ARTESIA OFFICE

3. Address of Operator

P.O. Box 1393, Roswell, N.M. 88201

4. Well Location

Unit Letter N : 2310 Feet From The West Line and 330 Feet From The South East Line

Section 2 Township 19S Range 29E NMPM Chaves County

10. Date Spudded

4-9-90

11. Date T.D. Reached

4-19-90

12. Date Compl. (Ready to Prod.)

4-26-90

13. Elevations (DF & RKB, RT, GR, etc.)

3356 Gr

14. Elev. Casinghead

15. Total Depth

~~2235~~ 2747

16. Plug Back T.D.

2707

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name

2200-2255 16 shots

20. Was Directional Survey Made

No-Deviation Survey

21. Type Electric and Other Logs Run

CNL-FDC- DLL W/Gr

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	355'	12 1/2	300 C1 C, 2% CaCl	
5 1/2	15.5#	2747	7 7/8	200 sx POZ; 174 sx	
				50/50 POZ	

24. LINER RECORD

BIVEN RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2161	None

26. Perforation record (interval, size, and number)

2200- 2255 16 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
2200-2255

AMOUNT AND KIND MATERIAL USED
500 gals, 15% HCL

28. PRODUCTION

Date First Production 5-1-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-1-90	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 10	Gas - Oil Ratio 1090
Flow Tubing Press. NA	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 10	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Fred Pool, III

30. List Attachments

Deviation Survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Fred Pool

Printed

Name Penta Pool

Title V-Pres.

Date 5-11-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	190	T. Ojo Alamo	T. Penn. "B"
T. Salt	345	T. Strawn	T. Penn. "C"
B. Salt	1040	T. Aioka	T. Penn. "D"
T. Yates	1380	T. Miss	T. Leadville
T. 7 Rivers	1650	T. Devonian	T. Madison
T. Queen	2200	T. Silurian	T. Elbert
T. Grayburg	2555	T. Montoya	T. McCracken
T. San Andres	2650	T. Simpson	T. Ignacio Ozie
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Perm		T. Chinle	
T. Cisco (Bough C)		T. Permian	
		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	2200	No. 1, from.....	none
No. 2, from.....	to 2255	No. 2, from.....	to.....
No. 3, from.....	to.....	No. 3, from.....	to.....
No. 4, from.....	to.....	No. 4, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	No. 1, from.....	to.....
No. 2, from.....	to.....	No. 2, from.....	to.....
No. 3, from.....	to.....	No. 3, from.....	to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
0	190	190	red bed				
190	345	155	sandy red shale				
345	1040	695	salt				
1040	1380	340	anhydrite				
1380	1650	270	red sand				
1650	2200	550	sandy shale				
2200	2555	355	dolomite, sand				
2555	2747	192	sandy lime, TD				