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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-99

157  
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**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-26317
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator	Marathon Oil Company	8. Well No.	1
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3. Address of Operator	P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat	North Shugart/Morrow
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4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line
	Section <u>16</u> Township <u>18-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL:3673 KB:3689
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER: <u>ADD PERFS &amp; STIMULATE</u>	<input checked="" type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. SET BLANKING PLUG IN OTIS HWB PKR @ 11724'. UNLATCH FROM PKR. POOH W/TBG. TEST BOP, BLIND & PIPE RAMS. RU WIRELINE CO. PERFED 11698-11708, 11682-11688, 11662-11670, 11647-11651, 11618-11620 (120 SHOTS @ 4 JSPF). RD WIRELINE CO. NU FRAC VALVE. RIH W/RBP, SET @ 11714. POOH W/WORKSTRING. PU & RIH GUIBERSON UNI-6 PKR, ON/OFF TOOL ON 2 3/8" TBG. SET PKR @ 11582. TESTED PKR SEAT TO 1250 PSI. TEST OK. TESTED CSG FOUND LEAK 5779-5842. SQZD CSG LEAK W/22 SX CMT. DRILLED OUT PLUG 5798-5966. TEST SQZ TO 500 PSI. TEST OK. RIH W/2 3/8" TBG, ON/OFF TOOL TO 11580'. LOADED HOLE W/CHEMICALLY INHIBITED 2% KCL. LATCHED ONTO PKR. TESTED PKR, TBG & CSG TO 500 PSI. TEST OK. ND BOP. NU TREE. PULLED BLANKING PLUG FROM GUIBERSON UNI-6 PKR. RU TREE SAVER. ACIDIZED W/3200 GALS 7 1/2% HCL W/50% - 80% CO2. FLOWED BACK TO FRAC TANK. TURNED INTO SALES LINE 1/25/95. RDMO PU.

TEST BEFORE: 375 MCF, 13 BCPD, 120 BWP  
TEST AFTER: 733 MCF, 8 BCPD, 220 BWP  
(2-22-95)

RECEIVED

MAR - 9 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Adv Eng Tech DATE 3/6/95

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-8324

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 10 1995