

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company ✓

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL
Section 10, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029388-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stetco "10" Federal #2

9. API Well No.

30-015-26438

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing & Cementing ops
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8700' (T.D.) Logged well as follows: DLL/MLL/GR/CAL 8696'-2420', ZDen/CNL/CAL 8696'2420', Lay down drill string. Change Rams to 5-1/2" and tested door seals to 1000 psi. Ran 31 JTS. 5-1/2", 17#, K-55 LTC & 170 JTS, 5-1/2", 15.5#, K-55, LTC to 8700', Shoe @ 8700', float collar @ 8615', DV Tool @ 7512'. R.U. B.J. and tested lines to 4500 psi. Mixed and pumped 1st Stage: 300 Sx Class "H" w/3% A-9, 1.2% F1-20, 1% BA-58, 1-1/2% A-7 @ 15.6 ppg. Bumped plug to 1000 psi. Cement in place @ 0615 hrs. 9/15-90. Opened stage tool w/750 psi and circulated 35 Sx from 1st Stage. Cemented 2nd Stage w/1005 Sx "H" Lite 35:65:6 + 5#/SK Salt, .3% f1-20 @ 12.7 ppg. Tailed in w/100 Sx "H", .3% f1Co, .3% fwCz @ 15.6 ppg. Closed DV Tool w/3250 psi. Released Pressure-OK. Did not circ. cement on 2nd Stage. Est. TOC - 500'. Nippled down BOP's. Installed 11" 3m x 7-1/16" 3m tubing head Tested seals and installed cap. Rig Released 1400 hrs. 9/15-90.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

12/3/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: