

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

LC-029388-A

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stetco '10' Federal #2

9. API Well No.

30-015-26438

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702

(915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL

Sec. 10, T-18-S, R-31-E

SEP 13 '90

O. C. D.

ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & csg operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Preset 56' of 20" conductor to 70' KB. Cmt'd w/ redimix. MIRU Exeter Rig #67, install 20" rotating head on conductor. Spud 17-1/2" hole @ 2330 hrs 8-26-90. Drilled to 756'. R.U. casers & ran 19 jts, 13-3/8", 48#, H-40, STC casing to 756', w/ insert float @ 714'. R.U. B.J. & tested lines to 2000#. Cmt'd w/ 385 sx 'C' + 4% gel + 2% CaCl<sub>2</sub>, tailed in w/ 250 sx 'C' + 2% CaCl<sub>2</sub>. CIP @ 0300 hrs 8-28-90. Circ'd 188 sx to pit. WOC 4 hrs. Cut conductor & 13-3/8" csg. Weld on 13-3/8" SOW x 13-5/8" 3M csg head. N.U. 13-5/8" dual ram BOP, gas buster & choke manifold. Tested rams, choke lines, choke manifold, safety valve, upper & lower kelly cocks to 300#/3000#. Tested kelly, stand pipe and mud lines to 300#/1500#. Tested casing to 1000#. TIH & tag cement @ 715'. Total WOC - 22-1/2 hrs. Drilled cmt to 801' and test csg to 1000#. NU rotating head & resume drilling formation w/ 11" bit.

Drilled 11" hole to 2420'. Changed rams to 8-5/8". Tested seals to 1500#. Ran 23 jts, 8-5/8", 32#, K-55 and 36 jts, 24#, K-55, STC csg. Float collar @ 2335'. R.U. B.J. & tested lines to 2000#. Cmt'd w/ 650 sx 'C' + 4% gel, 2% CaCl<sub>2</sub> + 10 pps salt, tailed in w/ 250 sx 'C' + 2% CaCl<sub>2</sub>. CIP @ 2340 hrs 8-30-90. Circ'd 226 sx to surface. Set slips w/ 50,000#. Cut 8-5/8". N.U. 13-5/8" 3M x 11" 3M 'B' section. Tested seals to 1000 psi.

Tested rams, choke manifold & valves, kelly cocks to 300/3000#. Tested annular 300#/1700#, mud line 500#/1500#, stand pipe 2000#. TIH & tag cmt @ 2335'. Test csg to 1000#. Total WOC time - 16 hrs. Drilled cmt to 2400', test csg to 1000#. Drilled cmt to shoe & resumed drilling formation w/ 7-7/8" bit.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Drilling Superintendent

Date

9/5/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

SEP 11 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side