Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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SUBMIT IN TRIPLICATE    Sep	o not use this form for proposals to dril	if Of to deepen of reside, to a amorem receivement	f ) 6 If Indian, Allottee or Tribe Name			
Well   Other	SUBMIT	7. If Unit or CA, Agreement Designation				
Name of Operator  MATESIA, OFFICE  Address and Telephone No.  P. O. Box 552, Midland, TX 79702 (915) 682–1626  P. O. Box 552, Midland, TX 79702 (915) 682–1626  P. O. Box 552, Midland, TX 79702 (915) 682–1626  P. O. Box 552, Midland, TX 79702 (915) 682–1626  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abundonment Recompletion  Nonce of latent:  Abundonment Nonce Please  Recompletion  Recompletion  Abundonment Nonce Other Commission Non-Received Please  Recompletion  Pleases Back Off Commission Preceived Special Scales of Control of State Commission Preceived Special Scales of Commi	Type of Well	SEP 13 '90	8. Well Name and No.			
Address and Telephone No.  P. O. Box 552, Midland, TX 79702 (915) 682–1626  Control of Well (Floorage, Sex. T. R. M. or Survey Description)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Nonce of Intent  Nonce of Intent  Nonce of Intent  Recompletion  Non-Routine Proclams  Non-Routine  Non-Routine Proclams  Non-Routine  Non-Routi		O.C.D.	Stetco '10' Federal #2			
Advantage of Programs of Congress Sec. 1. R. M. or Survey Description  2310' FRI & 660' FEL  Sec. 10, T-18-S, R-31-E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION  Change of Plane  Recongletion  Abandonment  Recongletion  Recongletion  Abandonment Notice  Pinal Abandonment Notice  Tinal Abandonment Notice  Non-Romains Friending  Waser Standard  Tinal Causing Repair  Conversion to Injectice  Therework Standard  Non-Romains Friending  Waser Standard  Non-Romains Friending  Waser Standard  Non-Romains Friending  Non-Romains Friending  Waser Standard  Non-Romains Friending  Waser Stan	/		9. API Well No.			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed and interest of 2000 has 8-28-90. Circ'd 188 sx to pit. MCC 4 hrs. Cut conductor 4.13-3/8" seel do no 13-3/8" sOx x'C' + 2X CaCl <sub>2</sub> to 188 sx to pit. MCC 4 hrs. Cut conductor 4.13-3/8" seel, 2X CaCl <sub>2</sub> to 1000%. Tested casing to 111 & tag c a 711 and 1700%. The 111 and 1700% of 111 and 1700% of 111 and 1700%. The 111 and 1700% of 111 and 111 and 1700% of 111 and 111 and 1700% of 111 and 1700%	Address and Telephone No.					
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Eddy, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intern:		scription)				
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TYPE OF SUBMISSION    Notice of latent   Change of Plans   Recompletion   Recompletion   Recompletion   Recompletion   Now-Construction   Now-Construction   Now-Construction   Now-Construction   Now-Construction   Now-Routine Practating   Water Shat-Off   Conversion to Injection   Change of Plans   Now-Routine Practating   Water Shat-Off   Conversion to Injection   Change of Plans   Now-Routine Practating   Now-Routine Practation   Now-Routine Practation   Now-Routine Practation   Now-Routine Practation   Now-Routine Practation   Now-Routine Practating   Now-Routine Practating   Now-Routine Practation   Now-Routin						
TYPE OF SUBMISSION    Notice of latest   Change of Plans   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Non-Routine Practating   Non-Routine Practating   Water Shat-Off   Conversion to Injection   Change of Plans   Non-Routine Practating   Water Shat-Off   Conversion to Injection   Change of Plans   Recompletion   Recompletion   Recompletion   Recompletion   Recompletion   Non-Routine Practating   Water Shat-Off   Conversion to Injection   Change of Plans   Change of Plans   Recompletion   Recomp	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
Notice of Intent   Notice of I						
Recompletion   Subsequent Report   Plugging Back   Casing Repair   Water Shar-Off   Conversion to Injections   Casing Repair   Conversion to Injections   Conversion to Injection   Conversion to Inj	Notice of Intent	Abandonment	Change of Plans			
Subsequent Report   Prings   Subsequent Report   Susing Repair   Conversion to lajaction   Altering Casing   Altering Casing   Noter   Spuid & CSR operations   Conversion to lajaction   Dispose Water   Note   Spuid & CSR operations   Conversion to lajaction   Dispose Water   Note   Spuid & CSR operations   Conversion to lajaction   Conversion to Co	Conce of Internal	Recompletion				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally of give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Preset 56' of 20" conductor to 70' KB. Cmt'd M/ redimix. MIRU Exetter Rig M67, install 20" rotating head on conductor.  17-1/2" hole a 2330 hrs 8-26-90. Drilled to 756'. R.U. casers & ren 19 jts, 13-3/8", 48#, H-40, STC casing to 756', M/ if float a 714'. R.U. B.J. & tested lines to 2000#. Cmt'd M/ 385 sx 'C' + 4% gel + 2% Cacl. tailed in M/ 250 sx 'C' + 2% CIP a 0300 hrs 8-28-90. Circ'd 188 sx to pit. MOC 4 hrs. Cut conductor £ 13-3/8" csg. Weld on 13-3/8" SOW x 13-5/8" SI head. N.U. 13-5/8" dual ram BCP, gas buster & choke manifold. Tested rams, choke manifold, safety valve, upin tower kelly cocks to 300M/3000#. Tested kelly, stand pipe and mud lines to 300M/1500#. Tested casing to 1000#. Till & tag of a 715'. Total MOC - 22-1/2 hrs. Drilled cmt to 801' and test csg to 1000#. NU rotating head & resume drilling formation we bit.  Drilled 11" hole to 2420'. Changed rams to 8-5/8". Tested seals to 1500#. Ran 23 jts, 8-5/8", 32#, K-55 and 36 jts, 24#, STC csg. Float collar a 2335'. R.U. B.J. & tested lines to 2000#. Cmt'd W/ 650 sx 'C' + 4% gel, 2% Cacl. + 10 pps salt, to in W/ 250 sx 'C' + 2% Cacl., CIP a 2340 hrs 8-30-90. Circ'd 226 sx to surface. Set slips W/ 50,000#. Cut 8-5/8". N.U. 13 JM x 111 JM 'B' section. Tested seals to 1000 psi.  Tested rams, choke manifold & valves, kelly cocks to 300/3000#. Tested arrular 300#/1700#, mud line 500#/1500#, stand pipe 2 mid by the proper of the proper	Subsequent Report	Plugging Back				
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Title a tag cmt a 2335'. Test csg to 1000#. Total MOC time - 16 hrs. Drilled cmt to 2400', test csg to 1000#. Street csg to 1000#.  4. I hereby certify that the fosegoing is true and correct  Signed	CIP a 0300 hrs 8-28-90. Circ'd 188 sx to head. N.U. 13-5/8" dual ram BOP, gas but lower kelly cocks to 300#/3000#. Tested in 715'. Total WOC - 22-1/2 hrs. Drilled bit.  Drilled 11" hole to 2420'. Changed rams STC csg. Float collar a 2335'. R.U. B.J in w/ 250 sx 'C' + 2% CaCl. CIP a 2340	to pit. WOC 4 hrs. Cut conductor & 13-3/8" csg. ster & choke manifold. Tested rams, choke lines, ckelly, stand pipe and mud lines to 300#/1500#. Tested cmt to 801' and test csg to 1000#. NU rotating he to 8-5/8". Tested seals to 1500#. Ran 23 jts, 8-5. & tested lines to 2000#. Cmt'd w/ 650 sx 'C' + 4 hrs 8-30-90. Circ'd 226 sx to surface. Set slips we	thoke manifold, safety valve, upper ed casing to 1000#. TIH & tag cemu ad & resume drilling formation w/ /8", 32#, K-55 and 36 jts, 24#, K-1 % gel, 2% CaCl + 10 pps salt, tai			
Title Drilling Superintendent Date  (This space for Federal or State office use)  Approved by Conditions of approval, if any:	TIH & tag cmt a 2335'. Test csg to 1000 shoe & resumed drilling formation w/ 7-7/	O#. Total WOC time - 16 hrs. Drilled cmt to 2400	nud line 500#/1500#, stand pipe 200 , test csg to 1000#. Drilled cmt			
Title	Marin	Title Drilling Superintendent	Date \$157.90			
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	representations as to any matter within its jurisdiction.		TELEPHAN MEXIC (F)			