

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
OFFICE

5. Lease Designation and Serial No.
NMM-85311
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 990' FNL & 450' FWL
Section 11, T-18-S, R-31-E, NMPM

7. If Unit or CA, Agreement Designation

Tamano (BSSC) Unit

8. Well Name and No.

Tamano (BSSC) Unit #410

9. API Well No.

30-015-26439

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated conversion operations on 12/7/92 to convert the Tamano (BSSC) Unit No. 410 to water injection. Work on the well was completed and water injection started on 1/1/92. Listed on the attached page is an outline of the work that was completed.

FEB 25 1992
EB

14. I hereby certify that the foregoing is true and correct

Signed R. D. Gaddis

Title Production Engineer

Date 2/10/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

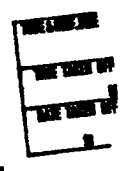
Attachment to Form 3160-5
Tamano (BSSC) Unit No. 410
Item 13

1. MIRU PU. Installed BOP.
2. POOH w/killstring, (tubing & rods removed previously). Perforated 2nd Bone Spring Carbonate 2 SPF at 7998-8014' & 8023-8045'. RIH w/treating packer and set at 7904' on 2 7/8" workstring.
3. Acidized 2nd Bone Spring Carbonate perfs 7998' to 8080' w/3000 gals of 15% NEFE HCL acid w/250 ball sealers for divert. RU swab, recovered 58 bbls of load water.
4. Released packer and POOH laying down workstring. RIH w/killstring.
5. PU 2 3/8" x 5 1/2" Guiberson Uni-VI packer (fiberglass-lined w/2 3/8" nickle-plated wireline reentry guide, 2 3/8" Guiberson "XL" on-off tool (316 SS) and RIH on 255 jts of 2 3/8" Duoline N-80 tubing. Set packer at 7933'. Released on-off tool and pumped 110 bbls of 2% KCl water w/packer fluid down casing. ND BOP's and NU wellhead. Finished loading backside and engaged on-off tool.
6. Pressure tested backside to 500 psi. MIT test witnessed and approved by NMOCD personnel. RDMO PU.
7. Hooked up wellhead injection equipment.
8. Started water injection on 1/1/92.

DAY

NIGHT

TEJAS
INSTRUMENT ENGINEERS



BR-2221
B 0-1000-S

James (LSSC) [unclear]
John B. [unclear]
12/17/91
Witnessed by
John Robinson