Submit 5 Copiés Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departn. ...

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Pag-

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

9'90

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	VABLE AND AUTHORIZA	TION Q.G.D.
•	TO TRANSPORT	OIL AND NATURAL GAS	ARTESIA, OFFICE
Operator	. ,	0.5	Well API No.
Yates Energy Corp	poration /		30-015-26445
Address			
P. O. Box 2323, F. Reason(s) for Filing (Check proper box)	Roswell, NM 88202-2323		
New Well X	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name nd address of previous operator			
I. DESCRIPTION OF WELL	ANDIEACE		
Lease Name	Well No. Pool Name, Inc	luding Formation	Tv:
Prickly Pear Federal		ugart Queen V-SR-Q-C	Kind of Lease Lease No. NM-2538
ocation		agair (alees yos))-y-a	NM-2538
Unit Letter C	: 400 Feet From The	North Line and 2310	Feet From The West Line
10		Line and Loto	Feet From The West Line
Section 12 Townshi	p 18-S Range 31	E, NMPM,	Eddy County
II. DESIGNATION OF TRAN	SPARTER OF OU AND NA	THE ALC	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		Address (Give address to the	
Koch Oil Company	or Condensate	1	approved copy of this form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	P. O. Box 3609, Mi	dland, TX 79702 approved copy of this form is to be sent)
			approved copy of interjorm is to be sent)
f well produces oil or liquids, we location of tanks.		is gas actually connected?	When ?
	C 12 18S 3	lE no	
this production is commingled with that V. COMPLETION DATA	moni any other lease or pool, give comm	ungling order number:	
	Oil Well Gas Well	l New Well Workover L	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) x	X	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/19/90 Elevations (DF, RKB, RT, GR, etc.)	9/11/90	5000 '	4921'
•	Name of Producing Fornation	Top Oil Gas Pay	Tubing Depth
3778.2 GR	Queen	949813520	3550'
3520-3534			Depth Casing Shoe
2/4/ 2/4/	TURING CASING AN	ID CEMENTING RECORD	4989'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACKO OFFICE
12 1/4"	8 5/8"	357'	SACKS CEMENT 250 sx. Class "C"
7 7/8"	4 1/2"	4990'	240 sx. 63-35 poz +
			1600 sx. Premium plus
. TEST DATA AND REQUES	2 3/8"	3550'	
IL WELL (Test must be after re	TOR ALLOWABLE	•	
ate First New Oil Run To Tank	ecovery of total volume of load oil and m	Producing Method (Flow, pump,	le for this depth or be for full 24 hours.)
9/11/90	10/2/90	<u> </u>	gus igi, eic.)
ength of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs.	-	_	10-26-90
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF 4 KK
15 Bbls.	11	4	TSTM
SAS WELL			A MALL
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			on the control of the
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I Open amon a			
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE	011 00110	
I hereby certify that the rules and regula Division have been complied with and the	tions of the Oil Conservation	OIL CONSE	ERVATION DIVISION
is true and complete to the best of my ki	nation mation given above nowledge and belief.		00T & 0 400A
	• ()	Date Approved _	OCT 2 3 1990
	$\alpha A A A$		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Sharon R.

Printed Name

10/5/90 Date

<u>Hamiltor</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

623-4935 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.