Form 3160-4 (July 1989) (formerly 9-330)

UNITED STATES

CONTACT RECEIVED OFFICE FOR NUMBA. OF COPIES REQUIEDD

ERM Roswell District Hodified Form No. N1060-3160-3

DEPARTMENT OF THE INTERIOR

(See other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT											NM 39635			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTRE OR TRIBE NAME				
Ia. TYPE OF WE	LL:	OII, W.B.L.	WELL WELL		DRY 🔲	Other _				7. UNIT AGE	EEMEN.	T NASSE		
b. TYPE OF COM	PLETION	i Deep					Order							
NEW WELL	OVER L	EN	D PACK		NVR.		#SWD-			S. FARM OR				
YATES PETROLEUM CORPORATION 505/748-1471											Mimosa AHS Federal			
3. ADDRESS OF UPKRATOR											1			
105 South 4th St., Artesia, NM 88210												L, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FSL & 810' FEL, Sec. 4-20S-24E											Und. Miss/Devonian/Ellenburgen 11. NEC. T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. Interval reported below FEB - 7 1991											,	ON BUCK SUL BURARI		
At total depth Same Q. C. D.											Unit I, Sec. 4-T2OS-R24E			
9a. API Well No.		14. PERMIT NO. D				TEARTESIA, OFFICE		12. COUNTY OR PARISH		13. STATE				
30-015-264 15. DATE SPUDDED						· · · · · · · · · · · · · · · · · · ·				Eddy		NM		
8-28-90	I	T.D. REAC		TE COMPL. 1-26-9		lo prod.)		3750' (T, GE, ETC.)*	19.	LEY. CASINGHEAD		
20. TOTAL DEPTH, MD	4 770	21. PLUG. 1	IACK T.D., MD A		2. IF MIT	TIPLE CO	<u> </u>	23. INT	ERVALR	ROTARY TOO	LS	CABLE TOOLS		
11150'		11070			HOW F			DRI	T'I'RD HA	0-11150	' 1			
24. PRODUCING INTER	RVAL(S), O	THIS CO	MPLETION-TO	P. BOTTOM,	NAME (MD AND T	vp)*				25	. WAS DIRECTIONAL SURVEY MADE		
9515-11011' Mississippian, Devonian and Ellenburger											N)		
6. TYPE ELECTRIC AND OTHER LOGS RI'N										<u> </u>		AS WELL CORED		
CNL/LDT; DI	LL, LSS	ļ						_			No			
CASING SIZE	CASING RECORD (Report all alrings her in well)													
20"	-	-,/* [.					E SIZE CEMENTING					AMOUNT PULLED		
9-5/8"	36#			1305				Redi-Mix 1100 sx						
7"	29, 26, 23			150'	8-3/4"			3125 sx			·			
aizs	TOP (MD			R RECORD			30.			UBING RECO				
	101 (10)		TTOM (MD)	SACAS CI	ACKS CEMENT*		(MD)			9440 T		9440 T		
								3 1/2		7440		7440		
1. PERFORATION REC	ORD (Inter	val, size d	nd number)			32.	A	CID. SHOT	. FRACTI	JRE, CEMENT	SQUE	EZE, ETC.		
7313 7331 W/10 .42 HOTES										CUNT AND KIND OF MATERIAL USED				
9814-11011'							00g. 15% acid							
8925-8940' w/16 .42" Holes - Squeezed 9814-11011' 7553-60' w/3240" Holes - Squeezed									₩/30	900g. 15	<u>aci</u>	<u>.d</u>		
7555-00 w 7	J2	40 по	res - squ	reezea						·				
3.° ATE FIRST PRODUCTI						OF CTION								
lst Injectio		PRODUCTI	ON METHOD (!	Nowing, pa Injecti			ize and	type of pun	np)	ahu!		(Producing or ng		
ATE OF THET	HOURS T	STED	CHOKE SIZE	PROD'N		01L 88	L.	GASNO	rr.	WATER-BBL		AS-OIL BATIO		
1-26-91	CASING P					<u> </u>			·	_		_		
- TOBIAG FREEZ.	- (ASIAU P	RESAURE	CALCULATED 24-HOUR RATI	011	881 -	67	5 ИСР. 		WATER	HBL.	OIL GR.	AVITT-AFI (CORR.)		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											TEST WITNESSED BY			
											John Dehler			
5. LIST OF ATTACHM Deviat		rueu	Logg							ACCEPT	ED F	OR RECORD .		
6. I bereby certify				formation	le comp	ete and a	orrect e	determina	d from =	il available	SJ	5		
61/2		У										30-1991		
SIGNED	and	Later	wolle	∠ TIT	TLE Pr	oaucti	on Su	pervis	or	DATE	10	30-9327		