

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 7 '90

WELL API NO. 30-015-26466
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Spanish Dagger AID Com
8. Well No. 1
9. Pool name or Wildcat South Dagger Draw Upper Penn
/Associated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION ✓	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 725 Feet From The West Line Section 12 Township 20S Range 24E NMMP Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9602'. Reached TD 10-24-90. Ran 229 joints 7" casing as follows: 47 jts 7" 26# N-80, 64 jts 7" 26# J-55, 53 jts 7" 23# J-55, 62 jts 7" 23# and 3 jts 7" 26# J-55, casing set 9602'. Float shoe set 9602'. Float collar set 9558'. DV tool set 5643'. Cemented in two stages as follows: Stage I - 500 gals Surebond, 500 gals Excell-gel, 1050 sx Class H w/.8% CF-14 + 10% Salt, 5#/sx Hiseal (yield 12.5, wt 15.57). PD 5:45 PM 10-26-90. Circulated 70 sacks. Opened DV tool with 750 psi. Circulated 1 1/2 hrs. Stage II - 825 sx Pacesetter Lite C with .4% CF-14 + 5#/sx Salt, 5#/sx Hiseal + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class C Neat (yield 1.18, wt 15.7). PD 9:00 PM 10-26-90. Bumped plug to 2500 psi, held okay. Circulated 115 sacks. WOC. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-5-90  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1990