

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 1 1 1991

O. C. D.

GAS - OIL RATIO TEST

Operator		Pool		Completion		Special	
YATES PETROLEUM CORPORATION		South Dagger Draw Upper Penn Assoc.		Eddy			
Address		105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		SCHEDULED	
				DAILY ALLOW-ABLE			
				TBG. PRESS.			
				CHOKE SIZE			
				DATE OF TEST			
				WELL NO.			
				LOCATION			
				U S T R			
				M 12 20 24			
				2			
				1-15-91			
				P 2"			
				200			
				M63			
				24			
				560			
				42			
				287			
				370			
				1289			

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Juanita Goodlett - Production Supervisor

Printed name and title

3-6-91

(505) 748-1471

Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)