

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26466
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ceniza AGZ Com
8. Well No.	2
9. Pool name or Wildcat	Cemetery Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 725 Feet From The West Line Section 12 Township 20S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac Morrow perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-3-98 - Shut in.
8-4-98 - Rigged up treesaver. Frac'd perforations 9222-9228' (Morrow) with 8400 gallons 40# gel with 70Q foam, 23620# 20-40 AC-frac sand and 83 tons CO2 - pressured out. Rigged down treesaver. Shut in for 3 hours. Opened well up and began flowing frac back.
8-5-98 - Flowed for cleanup. Shut well in.
8-6-98 - Rigged up slickline. TIH with 2.25" EUE blanking plug and set in profile of on/off tool at 9137'. Bled well down. Loaded tubing. Pressured plug to 500#. Released on/off tool. TOOH and laid down 2-7/8" N-80 workstring. Rigged down slickline.
8-7-98 - TIH with on/off tool and hydrotested 2-7/8" J-55 tubing in hole to 5000# above slips. Washed off top of packer. Latched on. Spaced out, nipped down BOP and nipped up tree. Tested packer to 1000 psi. Swabbed tubing down. Rigged up slickline. TIH and equalized plug. TIH and latched onto blanking plug and POOH. Swabbed and flowed well. Shut well in.
8-8-10-98 - Shut in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 13, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Klein TITLE District Supervisor DATE 8-18-98
CONDITIONS OF APPROVAL, IF ANY: