

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26466
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ceniza AGZ Com
8. Well No.	2
9. Pool name or Wildcat	Undesignated Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 725 Feet From The West Line Section 12 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete to Atoka <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-24-2000 - Moved in and rigged up pulling unit.

1-25-2000 - Loaded tubing. Pumped 130 bbls down casing. Did not load. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with gauge ring to 9200'. TOOH. TIH with CIBP and set CIBP at 9175'. TOOH. Rigged down wireline. Loaded casing with 151 bbls. Capped CIBP with 35' of cement.

1-26-2000 - Tested Canyon squeeze perfs to 1000 psi (7692-7799'). Lost 100 psi in 5 minutes. Rigged up wireline. TIH with 4" casing guns and perforated 8727-8733' w/36 .38" holes (6 SPF - Atoka). TOOH with casing guns, and rigged down wireline. TIH with packer and tubing. Set packer at 8670' and tested to 1000 psi. NOTE: Packer gave up while breaking down perfs. TOOH with tubing and packer.

1-27-2000 - TIH with packer and tubing. Set packer at 8623'. Tested packer to 500 psi. Rigged up treesaver. Acidized perforations 8727-8733' (Atoka) with 1000 gallons 7-1/2% iron control HCL acid and 1000 scf/bbl N2. Flowed well back for cleanup. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 23, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE APR 03 2000

CONDITIONS OF APPROVAL, IF ANY: