

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petro Corp.</u>		Lease <u>Ceniza AGZ Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>E</u>	Section <u>13</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>Erster Dril Co rig #64</u>		Type of Equipment			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>* 9 5/8"</u>	<u>36 # J-55</u>		<u>1200'</u>	<u>925 Circ.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>26# - 23#</u>		<u>TD</u>	

Casing Data:

Surface joints of 8 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 2-11-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement requiredType of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1214' Set 1214' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1214' with 200 2% cc sacks neat cement around shoe+ 200 sax thirst additives 2% cc, 10# gilsonitePlug down @ 2:30 (AM) (PM) Date 2-13-91Cement circulated No No. of Sacks - 0 -Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 8:30 (AM) (PM) Date 2-13-91 top cement @ 115' *Casing test @ (AM) (PM) DateMethod Used (AM) (PM) Date Witnessed byChecked for shut off @ (AM) (PM) DateMethod used (AM) (PM) Date Witnessed byRemarks: * Ready mixed well To surface using 8 yards ready-mixlost circulation @ 145'

No centralizers or baskets

last drilling break @ 960'