

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
RECEIVED
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 15 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO. 30-015-26467
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ceniza AGZ Com
8. Well No. 3
9. Pool name or Wildcat Undes. Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 13 Township 20S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9765'. Reached TD 3-11-91. Ran 233 joints 7" 23# and 26# J-55 and N-80 casing, set 9765' as follows: 48 jts 7" 26# N-80, 63 jts 7" 26# J-55, 54 jts 7" 23# J-55, 62 jts 7" 23# N-80 and 6 jts 7" 26# N-80. Float shoe set 9765', float collar set 9720'. DV tool set 5400'. Cemented in 2 stages. Stage 1: 500 gals Excellogel, 500 gals Surbond, 1430 sx Class "H" w/5#/sx Gilsonite, 10% Salt, .8% CF-14, 1/4#/sx Celloseal (yield 1.2, wt 15.6). PD 12:15 PM 3-13-91. Circulated thru DV tool for 2 hrs. Circulate 40 sacks cement. Stage 2: 800 sx Pacesetter Lite w/5#/sx Gilsonite, 5#/sx Salt, .4% CF-14, 1/4#/sx Cellseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 3:45 PM 3-13-91. Closed DV tool with 3200 psi, held okay. Circulated 93 sacks cement. Bumped plug to 2200 psi for 2 minutes, float and casing held okay. WOC. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-14-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE MAR 18 1991

CONDITIONS OF APPROVAL, IF ANY: