

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 25575
<sup>3</sup> Property Code 12106		<sup>4</sup> Property Name Ceniza AGZ Com
<sup>5</sup> API Number 30-015-26467		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	13	20S	24E		1980	North	660	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Undesignated Morrow					<sup>10</sup> Proposed Pool 2 Undesignated Atoka				

<sup>11</sup> Work Type Code Recomplete	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary Pulling Unit	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3603' GR
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth Approx. 9250'	<sup>18</sup> Formation Morrow/Atoka or	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date ASAP

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"		40'	In place	
14-3/4"	9-5/8"	36#	1214'	In place	
8-3/4"	7"	26# & 23#	9765'	In place	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
Propose to abandon perforations 7786-7870' (Canyon) and recomplete as follows:  
1. Install BOP. POOH with pumping equipment. Load casing.  
2. Set cement retainer at 7750'. Establish injection rate and squeeze perforations 7786-7870'. WOC.  
3. Drill out retainer and cement. Pressure test squeeze to 2500 psi. Drill out existing retainer at 7920' and pressure test to 2500 psi. Push debris to bottom and TOOH.  
4. Perforate 9282-9342' (Morrow, acidize and frac as necessary. Recover load & test.

CONTINUED ON NEXT PAGE:

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rusty Klein</i>		OIL CONSERVATION DIVISION	
Printed name: Rusty Klein		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Operations Technician		Title: DISTRICT II SUPERVISOR	
Date: Dec. 10, 1997		Approval Date: DEC 22 1997	
Phone: 505-748-1471		Expiration Date:	
		Conditions of Approval: Attached <input type="checkbox"/>	

DISTRICT I  
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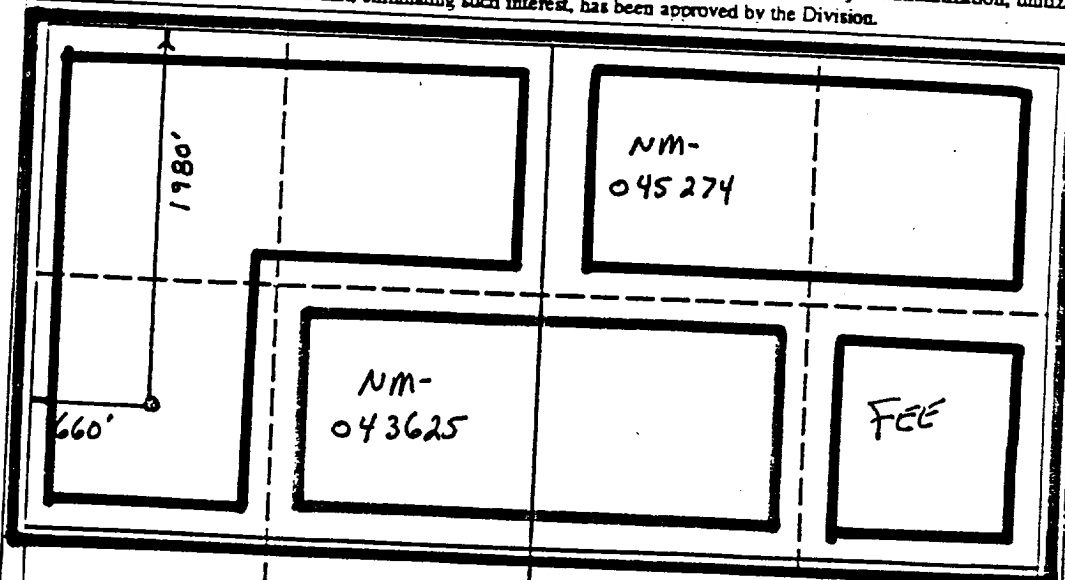
OIL CONSERVATION DIVISION  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Yates Petroleum Corporation			Lease Ceniza "AGZ" Com.		Well No. 3
Unit Letter E	Section 13	Township 20 South	Range 24 East	County Eddy County, NM	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground level Elev. Und. Morrow		Producing Formation Und.		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Ken Beardemph1*  
Printed Name  
Ken Beardemph1

Position  
Landman  
Company  
Yates Petroleum Corp.

Date  
11-13-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor  
Please refer to original plat.

Certificate No.