

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco Inc</u>		Lease <u>Jenny Corn</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>17</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA Exeter Drly Co rig #74</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>2000 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>36 #</u>		<u>8100</u>	<u>2700 Circ</u>

Casing Data:

Surface 28 joints of 9 5/8 inch 36 # Grade K-55
API (Approved) (Rejected)

Inspected by AW date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 204 Set 1198 Feet of 9 5/8 inch 36 # Grade K-55

New-used csg. @ 1200 5x11 with 800 5x11 sacks neat cement around shoe

+ _____ sack additives _____

Plug down @ 6:30 (AM) (PM) Date 11/20

Cement circulated NO No. of Sacks _____

Cemented by Halliburton Witnessed by Gary Williams

Temp. Survey ran @ 1:00 (AM) (PM) Date 11/21/90 top cement @ 60 ft

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

14 centralizers used on 28 joints
Temp survey showed TOC at 60ft tagged at 54
lin + circulate 40 to 50 sacks to pit