

Submit 3 copies
to Appropriate
District Office

Form C-103
Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1580, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.	30-015-26469
5. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name	Jenny Com
8. Well No.	#1
9. Pool Name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter E : 1750' Feet From The North Line and 660' Feet From The West Line Section 17 Township 19S Range 25E NMPM Eddy COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3542'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/01-Prep location to move in rotary rig. 2/26/01 TD 8272'. WOC Pick up 30 joints drill pipe to 8242'. WOC. Pick 30 joints drill pipe to 8242'. Set lost circulation plug with 150 sx H .2% FL 25 2#. 2/27/01 drill through perfs 7669'. Tag cement at 6180' below bottom of casing. 3/05/01. TD 9300' lime. Logging. Reached TD at 11:15 AM MST 2-4-01. 3/6/01 ran 45 joints 4 1/2" 11.6# P-110 (1856.66") casing, set at 9300'. Float shoe set at 9300'. Bottom marker at 8775.64'. Top of liner at 7428.73'. Cemented with Super "H" - .5% Halad-344 + .1% HR-7 + .4% CFR + 3.5# gilsonite + 1# salt (yld 1.67, wt 13). PD at 6:00 p.m. 3-5-01. 3/7/01- released rig at 12:00 pm. MST 3-8-01

RECEIVED
OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 12/5/01
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO. 505-748-1471

(This space for State Use)
APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DATE DEC 31 2001
CONDITIONS OF APPROVAL, IF ANY DISTRICT II SUPERVISOR