

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

RM Rowell District  
Modified Form No.  
NM60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM-043625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Saguaro AGS Federal Com

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

South Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit F, Sec. 23-T20S-R24E

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.

505/748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2180'

1980' FNL & 1980' FWL, Sec. 23-20S-24E

SEP 6 '90

O. C. D.

14. PERMIT NO.

30-015-26475

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

3640' GR

ARTESIA, OFFICE

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing, Perforate

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8075'. Reached TD 10-9-90. Ran 198 joints 23# and 26# 7" casing set at 8075' as follows: 12 jts 7" 26# N-80 LT&C, 66 jts 7" 26# J-55 LT&C, 99 jts 7" 23# J-55 LT&C, 18 jts 7" 23# N-80 LT&C and 3 jts 7" 26# J-55 LT&C. Float shoe set 8075', float collar set 8029', DV tool set 5873'. Cemented 1st stage w/650 sx "H" w/.08 CF-14 (yield 1.25, wt 15.6). PD 5:50 AM 10-11-90. Circulated thru DV tool 1 hr. Circulated 150 sx. Cemented 2nd stage w/1025 sx Lite w/.4% CF-14, 5#/sx Salt, 5#/sx Hyseal and 1/4# sx Celloseal (yield 1.98, wt 12.4). Followed w/325 sx "H" w/.4% CF-14 (yield 1.18, wt 15.7). PD 9:05 AM 10-11-90. Circulated 258 sx. ND and tested, float and DV tool held okay. WOC. WOCU 6 days. 10-24-90. Perforated 7626-7744' w/50 - .42" holes (2 SPF) as follows: 7626, 28, 30 (6 holes), 7636, 38, 40, 42, 44 (10 holes), 7654, 56, 58, 60 (8 holes) 7675, 78, 80 (6 holes), 7708, 10, 12, 14 (8 holes), 7727, 29, 31 (6 holes), 7740, 42, 44, (6 holes). 10-25-90. Acidized perfs 7708-44' w/1000 gal 20% HCL. Communicated up. Moved packer to 7554' and pumped additional 1500 gals 20% HCL acid. Acidized all perforations 7626-7744' w/20000 gals 20% HCL with two drops of (500# salt + 500# benzoic block).

RECEIVED  
OCT 30 12 07 PM '90  
CARTER  
AREA 11

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supvr.

DATE 10-29-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side