Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JUL 2 9 1991

Santa Fe, New Mexico 87504-2088 DALLOWARIE AND AUTHODIZATIONO. C. D.

ISTRICT III 100 Rio Brazos Rd., Aziec, NM 87410	REQUEST FC	OR ALLOWABI	LE AND AUTHORI	ZATIQNE	C. D.		
	TOTRA	NSPORT OIL	AND NATURAL G	AS			
perator	Well API No. 30-015-26475						
YATES PETROLEUM CORPOR	ATION			30-0	13-204/3		
105 South 4th St., Art	esia, NM 88	210					
eason(s) for Filing (Check proper box)			Other (Please exp	lain)			
lew Well	· · · · · · · · · · · · · · · · · · ·	Transporter of: Dry Gas	EFFECTIVE	DATE	7-24-91		
completion	Casinglicad Gas	•	21120111				
change of operator give name d address of previous operator							
DESCRIPTION OF WELL A		D. O. C.	Panal	1 12: 1		-T	ase No.
esse Name Saguaro AGS Federal Com	Į.	Pool Name, Includin South Dagge	er Draw Upper Pe		lease lederal or Fee/		43625
ocation Unit LetterF	2180	Feet From The No.	orth line and 19	980Fe	et From The	West	Line
Section 23 Township		Range 24E	, NMPM,		Eddy		County
I. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATUI	RAL GAS				
ame of Authorized Transporter of Oil [XX] or Condensate			Address (Give address to which approved copy of this form is to be sent)				
Amoco Pipeline Co Oil Tender Department			PO Box 702068, Tulsa, OK 74170-2068				
nme of Authorized Transporter of Casinghead Gas XX or Day Gas Tales Yates Petroleum Corporation			Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210			ni)	
f well produces oil or liquids, ve location of tanks.	 	Twp. Rge. 20s 24e	is gas actually connected?	When			
this production is commingled with that i	\		1 <u> </u>		10-20-90		
V. COMPLETION DATA							
Designate Type of Completion	(Y) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	i i	P.B.T.D.		.l
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations	L				Depth Casing	Shoe	
	TUDING	CARING AND	CEMENTING DECO	DDD	<u>!</u>		
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
					<u> </u>		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	J		4		
) II. WELL (Test must be after t			be equal to or exceed top a			r full 24 hou	ers.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	punφ, gas lift, .	tic.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Huls.		Water - Bbla		Gas- MCF		
CACMENT			1		.1		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut in)		Choke Size		
TIV ORD MOD COMMEN	7.400.000	HILLANICH	.	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			- -
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			∥ OIL C	OIL CONSERVATION DIVISION			
			Date Approved JUL 3 1 1991				
is true and complete to the best of my	knowledge and belief.		Date Appro	ved	JUL 3	T 1941	
Granity Di	p.,	By ORIGINAL SIGNED BY					
Signature Juanita Goodlett -		Supervisor		RIGINAL SU IKE WILLIA			
Printed Name		Title	Title St	JPERVISOR	OISTRICT	r It	
7-26-91	(505) 74						
Date	1	elephone No.] (1)	A STATE OF THE STA			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.