Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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N.M. Oil Co	ONS. DIVERNI APPROVED	
0.4.0 1.4.0	Budget Bureau No. 1004-0135	
811 5, 181	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
Artesia, NM	(5) Lease Designation and Serial No.	
	NM-043625	
and the second	6. If Indian, Allottee or Tribe Name	
ferent reservoir.		
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A 18 7 1 1 1	7. If Unit or CA, Agreement Designation	
- ,		
•	8. Well Name and No.	
	Saguaro AGS Federal Com	#5
71)	9. API Well No.	
	30-015-26475	
	10. Field and Pool, or Exploratory Area	
.	Dagger Draw Upper Penn,	So
anni)	11 Courty on Borish State	

BUREAU OF LAND MANAGEMENT Artesia, NM SUNDRY NOTICES AND REPORTS ON WELLS		Casa Designation and Serial No.
		NM-043625
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dril Use "APPLICATION FOR	or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	
OUDAIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	. 17
I. Type of Well Sil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Saguaro AGS Federal Com
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No.		30-015-26475
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Dagger Draw Upper Penn,
2180' FNL & 1980' FWL of Sect:	11. County or Parish, State	
		Eddy Co., NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Meter Calibrations	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	
Yates Petroleum Corporation re	espectfully requests permission for m	eter calibrations to be
done when total flow through a	neter has reached 6000 barrels betwee	n provings, but no less
than once a year.	•	
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		400 D 1 1 #0 1
Wells producing through batte the Hillview AHE Federal #11.	ry are: Saguaro AGS Federal #5, Sagu	aro AGS rederal #9 and
the Hillylew And rederal #11.		
		•
		RECEIVED
		——————————————————————————————————————
		APIN 113 PR AND
		APR = 8 '97
•		BLW
0		ROSWELL, NM
14. I hereby certify that the foregoing is true and correct	/	
Signed Luslight Jun	Operations Technician	Date April 7, 1997
(This space for Federal or State office use)	PONA PETTES THE THE PETTER	ADD 4 0 1007
(ORIG. SGD.) ALEXIS C. SWO	BODA PETROLEUM ENGINEER	Date
Conditions of approval, if any:	·	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.