

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
311 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FNL & 1980' FWL of Section 23-T20S-R24E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #5

9. API Well No.

30-015-26475

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in Canyon & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-97 - Moved in pulling unit. Shut down due to high winds.

12-10-97 - Rigged up pulling unit. TOOH with rods. Nippled down wellhead. Nippled up BOP. TOOH with tubing and tubing anchor. TIH with RBP and tubing. Set RBP and tested to 1500 psi. RBP set at 7610'. Pulled up and spotted 10 bbls 20% double inhibited iron control HCL acid at 7600'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns to perforate. Tagged RBP at 7560'. TOOH with casing guns and rigged down wireline. TIH with tubing. Circulated acid out.

12-11-97 - Moved RBP down 2 joints. Rigged up wireline. TIH with 1-11/16" Gamma Ray to correlate RBP into place. TOOH with Gamma Ray. Rigged down wireline. Set RBP at 7610' and tested to 1000 psi. Spotted 10 bbls 20% double inhibited iron control HCL acid at 7585'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7572-7578' w/14 .42" holes (2 SPF - Canyon). TOOH with casing guns. Rigged down wireline. Put acid away. TIH with tubing and packer. Set packer at 7500'. Swabbed. Shut well in.

12-12-97 - Released packer. Latched onto RBP. TOOH with tubing, packer and RBP. TIH with tubing and rods - no pump. Rigged down pulling unit. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Operations Technician

Date Jan. 8, 1998

ACCEPTED FOR RECORD
HORIZ. SGD. DAVID R. GLASS
JAN 12 1998

Date