

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
311 S. 1st St.  
Albuquerque, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #5

9. API Well No.

30-015-26475

10. Field and Pool, or Exploratory Area

Undes. Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FNL & 1980' FWL of Section 23-T20S-R24E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TA Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-5-98 - Bled well down. Nippled down wellhead and installed BOP. Unset packer. TOOH with tubing and packer. Rigged up wireline. Dumped bailed 35' of cement on top of CIBP at 7520'. TIH with CIBP and set at 6390'. Capped (dump bailed) with 35' of cement on top of CIBP. Rigged down wireline.

3-6-98 - TIH with 2-7/8" tubing to 6350'. Circulated casing with packer fluid. Tested casing to 600 psi for 30 minutes, OK. TOOH and laid down 2-7/8" tubing. Removed BOP and nipped up wellhead. TEMPORARY ABANDONED - FINAL REPORT.

Please see attached chart for Mechanical Integrity Test conducted on March 5, 1998.  
BLM-Carlsbad and OCD-Artesia notified, but did not witness.

APPROVED FOR 12 MONTH PERIOD

ENDING 3/5/99

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date March 9, 1998

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date MAR 23 1998

Approved by  
Conditions of approval, if any:

