

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR: Read & Stevens, Inc.

3. ADDRESS OF OPERATOR: P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 330' FWL

At top prod. interval reported below 4112'

At total depth 4520'

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2-3-91 16. DATE T.D. REACHED 2-14-91 17. DATE COMPL. (Ready to prod.) 3-13-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3705.7 GL

20. TOTAL DEPTH, MD & TVD 4520' 21. PLUG, BACK T.D., MD & TVD 4398' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

4112-4146 Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN: Neutron-Density Dual Laterolog MFSL

25. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/2"	250 sx Prem Plus+2% CaCl	Circ 25 sx to surf.
4 1/2"	11.6 & 10.5	4450'	7 7/8"	1100 sx Halco lite & 300 sx 50/50 POZ	tied back 115'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4397'	4132'

31. PERFORATION RECORD (Interval, size and number)

4112-4116 3 1/8" gun, 1 BPF
4120-24
4138-46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4138-4146	2 bbl 10% acetic acid & 2 bbl brine
4112-4124	same as above
4112-4146	1000 gal 7 1/2% NEFE
4112-4146	20000 gal x-linked gel water +

33.* PRODUCTION 40000# 20/40 sd and 20000# 16/30 sd

DATE FIRST PRODUCTION 3-15-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) P

DATE OF TEST 3-27-91 HOURS TESTED 24 CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. 24 GAS—MCF. TSTM WATER—BBL. 150 GAS-OIL RATIO 1458

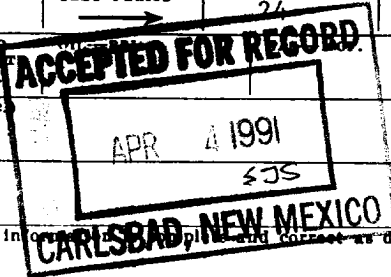
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) _____ TEST WITNESSED BY Dan Lough

35. LIST OF ATTACHMENTS: Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED John C. Mafey Jr. TITLE Petroleum Engineer DATE 3-28-91



*(See Instructions and Spaces for Additional Data on Reverse Side)

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