

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
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MAY - 8 1991

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Westall & Mask	Well API No. 30-015-26579
Address Box 234 Loco Hills NM 88255	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hinkle "B" Federal	Well No. 21	Pool Name, Including Formation Shugart 7R-Qn-Gb	Kind of Lease State Federal XXXX	Lease No. Lc29392-b
Location Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line Section 34 Township 18 S Range 31 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo	Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia NM 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa Tx 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 34 18S 31E	Is gas actually connected? When ? Yes 4/25/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/14/91	Date Compl. Ready to Prod. 4/17/91		Total Depth 4500		P.B.T.D. 3792			
Elevations (DF, RKB, RT, GR, etc.) 3619 Gr.	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 2694		Tubing Depth 2775			
Perforations 2694-2757					Depth Casing Shoe 4500			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8		DEPTH SET 790		SACKS CEMENT 500 Circulated			
7 7/8	4 1/2		4500		900 Circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/19/91	Date of Test 4/25/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20	Casing Pressure 30	Choke Size 1 "
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. Tr.	Gas- MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Randall L. Harris
Printed Name
5/6/91
Date
Agent
505/677-2370
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 10 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.