

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87512-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

DEC - 6 1991

GAS - OIL RATIO TEST

Operator		Pool		County													
YATES PETROLEUM CORPORATION		North Dagger Draw Upper Penn		Eddy													
Address		TYPE OF TEST - (X)		SCHEDULED		Completion		Special									
105 South 4th St., Artesia, NM 88210		<input checked="" type="checkbox"/> S <input type="checkbox"/> F <input type="checkbox"/> S		<input type="checkbox"/>		<input checked="" type="checkbox"/> X		<input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.				
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.		
Moilly QD Com	2	I	13	19	24	24	11-17-91	P	2"	420	676	24	300	43	582	1337	2297

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett - Production Supervisor
Printed name and title
12-4-91
Date
(505) 748-1471
Telephone No.

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)