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 12-7-92
 O.C.D.
 [Signature]

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

12-7-1992

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Fred Pool Drilling, Inc.	Well API No. 30-015-26727
Address P.O. Box 1393, Roswell, NM 88202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Pool Oil Company, P.O. Box 604, Roswell, NM 88202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hannifin State	Well No. 1	Well Name, Including Formation Millman Q GB SA	Kind of Lease <u>State</u> , Federal or Fee	Lease No. K-6851
Location Unit Letter L : 330 Feet From The West Line and 1650 Feet From The South Line Section 17 Township 19S Range 29E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88211			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 1625 W. Marland, Hobbs, NM 88240			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	Twp. 19S	Rge. 29E
In gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 5/15/91	Date Compl. Ready to Prod. 9/5/91		Total Depth 2112'			P.B.T.D. 2100'		
Elevations (DF, RKB, RT, GR, etc.) 3372 GR	Name of Producing Formation Queen		Top Oil/Gas Pay 1988'			Tubing Depth 1901'		
Perforations 1988'-2080'					Depth Casing Shoe 2112'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASINGS & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12"	8 5/8"		250'			200		
6"	4 1/2"		2112'			250		

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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Penta Pool
 Signature **Penta Pool** Vice President
 Printed Name **Penta Pool** Title
 Date **12-4-92** Telephone No. **623-8202**

OIL CONSERVATION DIVISION

Date Approved **DEC 7 1992**

By Mike Williams ORIGINAL SIGNED BY
 MIKE WILLIAMS
 SUPERVISOR, DISTRICT II

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.