

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP - 9 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 990' FSL, 990' FEL, Sec. 23-T20S-R24E

5. Lease Designation and Serial No.

NM 27055

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prickly Pear AIE Fed. Com #1

9. API Well No.

30-015-26738

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Assoc.

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Production Casing  
Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8130'. Reached TD 8-26-91. Ran 106 joints 7" 26# & 23# N-80 and J-55 casing set 8130'. Float shoe set 8130', float collar set 8093'. DV tool set 6111'. Cmt'd in two stages as follows: 1st Stage: 500g. Excellon-gel, 500g. Surebond, 550 sx Class H w/5#/sx CSE + .65% CF-14, 10#/sx Gilsonite + 1/2#/sx Celloseal (yield 1.31, wt 15.1). PD 3:15 AM 8-28-91. Circ 139 sacks. Circ thru DV tool 3 hrs. Stage II: 950 sx Pacesetter Lite C w/5#/sx Salt, .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx Class H Neat (yield 1.18, wt 15.6). PD 8:15 AM 8-28-91. Closed DV tool with 3400 psi, OK. Circ 100 sx to pit. Bumped plug to 1750 psi for 2 minutes, float and casing held okay. WOC 18 hrs. Drilled out DV tool. Perforated 7591-7773' w/104 - .50" holes as follows: 7591, 94, 96, 98, 7600, 02, 04, 06, 08, 10, 12, 14, 16 (26 holes-2 SPF), 7644, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80 (38 holes-2 SPF), 7690, 92, 94, 96, 98, 7700, 02 (14 holes-2 SPF), 7735, 36, 38, 40, 42, 44, 46, 48 (16 holes-2 SPF), 7766, 68, 70, 72, 73 (10 holes-2 SPF). Acidized perms as follows: 7735-7773' w/4900g. 20% NEFE; 7644-7702' w/1600g. 20% NEFE; 7591-7616' w/1200g. 20% NEFE. Treated perms 7591-7702' with 25000g. 20% NEFE acid, 2 drops of 750# rock salt, benzoic flakes and 3 stages of 25 ball sealers.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 9-4-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side