

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

dsf  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED  
DEC - 4 1991  
O. C. D.  
ARTESIA OFFICE

WELL API NO. 30-015-26819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mayer 24
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Pennsylvanian-South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,609.6' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location  
Unit Letter E : 1,980 Feet From The north Line and 660 Feet From The west Line  
Section 24 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/91 Shut in.

11/18/91 Swabbing. Load and pressure casing to 500#. Acidize Cisco Canyon perms from 7,796'-7,840' w/2000 gals 15% NEFE and 150 ball sealers.

11/19/91 Swabbing.

11/20/91 Release pkr and tbq, POOH. Set RBP @ 7,785. Perf upper Cisco Canyon perms from 7,702'-04', 7,708'-14', 7,719'-22', 7,729', 7,735'-36', 7,738'-51', 7,753', 7,756', 7,759'-63' 7,770'-75', 7,778', 7,779', 7,781', 7,783' (168 holes, 4 SPF). RD Apollo.

11/21/91 GIH w/247 jts 2-7/8" J-55 tbq and SN. Set pkr w/18 pts compression @ 7,670'. Swab well.

11/22/91 Shut in.

11/23/91 RU Howco. Load csg w/125 bbls 2% KCL. Pressure to 500#. Acidize Cisco Canyon perms from 7,702'-7,783' w/4000 gals 15% NEFE.

11/24/91 Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 12/3/91

TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1992