

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV.  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

o/sf

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Preston 35N Fed #6

9. API Well No.  
30-015-27187

10. Field and Pool, or Exploratory Area  
So. Dagger Draw

11. County or Parish, State  
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 460' FEL  
Sec. 35, T20S, R24E

RECEIVED

JUN 12 1996

OIL CON. DIV.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete this well in the South Dagger Draw Upper Penn Pool by the following procedure:

1. Set CIBP at 9220' over top of Morrow completion
2. Spot 35 sxs cement on top of CIBP.
3. Perforate Cisco at 7660'-7693', 7700'-7752', 7777'-7823' with 2 JSPF.
4. Acid frac perforations with 40,000 gals 20% gelled (slick) NEFE HCl.
5. Put on production.

A new C-102, acreage dedication plat, is enclosed for this new completion.

14. I hereby certify that the foregoing is true and correct

Signed

*James W. Hoover*

Title

Sr. Conservation Coordinator

Date

5/20/96

(This space for Federal or State office use)

Approved by

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

6/10/96

Conditions of approval, if any: