

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27777

Operator <u>Yates Petr Corp</u>		Lease <u>Patriot "AIZ" Com</u>		Well # <u>4</u>	
Location of Well	Unit <u>N</u>	Section <u>20</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undes.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1200</u>	<u>1200 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23-26 J-55</u>		<u>ID</u>	<u>Circ</u>
		<u>+ N-80</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by P.S. date JAN. 12-94

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1158' Set 1158' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1158' with 200 sacks neat cement around shoe+ 900 sack Hall. loc additives 10# gilsonite, 1/2# floreal, 320ccPlug down @ 5:00 (AM) (PM) Date JAN. 13-94Cement circulated yes No. of Sacks 149 skCemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last dily break @ 1121'