

Form 1160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2550' FSL & 580' FWL, NW SW Sec. 35-18S-31E, Unit L

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No
NM10190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.

East Shugart Unit #45

9. API Well No.

30-015-27867

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and run casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD 06-21-94 at 1430 hrs. Drilled to 950'. Ran 23 jts 8 5/8" 24# J-55 8rd csg (977.41' including cut-off) with guide shoe at 949', float collar at 906.04', and 4 centralizers. Cemented 8 5/8" csg with 300 sx Class C Lite + 2% CaCl₂ + 1/4#/sx Celloflake; mixed at 12.7 ppg= 1.84 sx yield. Tailed with 200 sx Class C + 2% CaCl₂ mixed at 14.8 ppg= 1.32 sx yield. 113 sx cement circ'd to surf. Job complete at 1718 hrs 06-22-94.

Reached TD 4017' on 06-28-94. Ran logs, LDT/CNL and ARI/MSFL. Ran 93 jts 5 1/2" 15.5# J-55 LT&C csg (4015.95') with float shoe at 4015.95', float collar at 3959.94', and 20 centralizers. Cemented 5 1/2" csg with 485 sx Class C Lite + 5#/sx salt + 1/4#/sx Celloflake; mixed at 12.7#/sx= 1.84 cf/sx yield. Batch mixed 455 sx Class C + 3% salt + .5% FL-62 + 1/4#/sx Celloflake; mixed at 14.8#/sx= 1.32 cf/sx yield. Bumped plug 06-29-94 w/1750 psi at 1300 hrs. Circ'd 74 sx cement to pit.

Released rig at 1500 hrs 06-29-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Engineering Tech.

Date 7-6-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side