

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 5*

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1575' FSL & 2200' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM101906. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #589. API WELL NO.
30-015-2795110. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit K
Section 35-18S-31E

14. PERMIT NO. DATE ISSUED 5/6/94
12. COUNTY OR PARISH Eddy 13. STATE NM
15. DATE SPUNDED 11/7/95 16. DATE T.D. REACHED 11/14/95 17. DATE COMPL. (Ready to prod.) 12/3/95
18. ELEVATIONS (BY, HKB, RT, GR, ETC.)* 61433' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4088' 21. PLUG, BACK T.D., MD & TVD 4027' 22. IF MULTIPLE COMPL., HOW MANY? N/A
23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3686-3908' Queen

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR, ZDL/CN/GR and CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surf; 300 sx, HLC, 200 sx Class C	
5 1/2" J-55	15.5#	4087'	7 7/8"	surf; 575 sx HLC, 400 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3961'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3686-3708' w/5 holes (.44" EHD) LQ1
3831-3833' w/3 holes (.44" EHD) LQ2
3884-3889' w/3 holes (.44" EHD) LQ3
3901-3908' w/5 holes (.44" EHD) LQ4

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3686-3908'	1500 gals 15% NeFe acid + 32 BS
	1000 gals 2% KCl + 24,000 gals 30# X-Link gel +
	87,000# 20/40 Brady sd + 12,000# 20/40 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 12/6/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/9/95	HOURS TESTED 24	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD	OIL-BBL. 40	GAS-MCF. 16
WATER-BBL. 130	GAS-OIL RATIO 400/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE
OIL-BBL. 40	GAS-MCF. 16	WATER-BBL. 130
OIL GRAVITY-API (CORR.) 34		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE January 23, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates Queen	2706' 3368'	2964' 3953'	Sand and Dolomite Sand and Dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	778'	
Salt	1000'	
Yates	2706'	
Queen	3338'	
Grayburg	3953'	