

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-0557142  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
Ross EG Federal Com #13  
9. API Well No.  
30-015-28128  
10. Field and Pool, or Exploratory Area  
Dagger Draw Upper Penn, North  
11. County or Parish, State  
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well in a Federal reserve.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE JUN 30 1995

1. Type of Well

Oil Well  Gas Well  Other

OIL CON. DIV.

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 DIST. 2

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Acidize perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-23-95 - Moved in and rigged up pulling unit. Pumped down casing with 75 bbls 2% KCL water. Nipped up hydril BOP. TOOH with subpump. TIH with 5.791" gauge ring and junk basket to 7720'. TOOH. TIH with 3-1/2" dump bailer. Spot 1-1/2 bbls 20% NEFE acid across 7715-7770'. TOOH with bailer. Flange up frac head.  
5-24-95 - Moved in and rigged up BJ Western. Acidized perforations 7654-7728' with 40000 gallons crosslink gelled acid (via 7" casing). Flushed with 53000 gallons treated KCL water. Shut well in 3 hours. Nipped down frac head. Nipped up hydril BOP. TIH with 7" Uni V packer and set at 7550'. Swabbing.  
5-25-95 - Swabbed. Shut well in.  
5-26-95 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. TIH with tapped bull plug, 1 joint mud anchor, perforated sub, seating nipple at 7600', 1 joint 2-7/8" tubing, 7" tubing anchor and 242 joints of tubing. Nipped down BOP. Tested tubing anchor. Flanged up. Released well to production department.

Stamp: CASE FILED JUN 1 1995

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen

Title Production Clerk

Date June 1, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

Stamp: J. Lara 1995