

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. I.E. DESIGNATION AND SERIAL NO.

NM-82902

IF INDIAN, ALLOTTEE OR TRIBU NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐		8. FARM OR LEASE NAME Domino AOJ Federal	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		9. WELL NO. 2	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		10. FIELD AND POOL, OR WILDCAT Shugart-Yates-SR-Q-GB	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 2210' FEL (Unit O, SWSE) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8-T19S-R31E	
14. PERMIT NO. API 30-015-28179		13. STATE NM	
15. DATE SPUNDED RH 10-31-94 RT 11-2-94		16. DATE T.D. REACHED 11-9-94	
17. DATE COMPL. (Ready to prod.) 12-10-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3457' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2555'	
21. PLUG, BACK T.D., MD & TVD 2399'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 40-2555'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2423-2424' - TEMPORARY ABANDON	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL	
27. WAS WELL CORRED		28. WAS WELL CORRED	

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
9-5/8"	36#	590'	12-1/4"	325 sx - circulate	
7"	23#	2555'	8-3/4"	600 sx - circulate	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							2355'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2477-2492' w/12 .42" holes - squeezed		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2400-2404' w/10 .42" holes - squeezed		SEE ATTACHED SHEET	
2423-2424' w/8 holes			
2423-sand jet			
2424-sand jet			

33.*		PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)	TEMPORARY ABANDON		TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			

35. LIST OF ATTACHMENTS Deviation Survey & Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kustig Klein</u>	TITLE <u>Production Clerk</u> DATE <u>Nov. 9, 1995</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Base Salt Yates Seven Rivers	510 1920 2123 2464	