

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

2157  
 HT  
 p

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Chi Operating, Inc. P.O. Bxo 1799 Midland, Texas 79702		OGRID Number 004378
API Number 30-015-28457	Pool Name Wildcat	Reason for Filing Code RT- 2000 bbls.
Property Code 16960	Property Name Millman State	Pool Code 96034
		Well Number 1

RECEIVED  
 JUL 31 1995

II. Surface Location

UL or lot no. M	Section 11	Township 19S	Range 28E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Loc Code	" Producing Method Code	" Gas Connection Date	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" OIG	" POD ULSTR Location and Description
015694	Navajo Artesia, NM	2815765	D	
009171	GPM Gas Corp P.O. Box 5050 Bartlesville, OK	2815766	G	

IV. Produced Water

" POD 2815767	" POD ULSTR Location and Description
------------------	--------------------------------------

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBD	" Perforations
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *John W. Qualls*  
 Printed name: John W. Qualls  
 Title: Geologist  
 Date: 7-27-95 Phone: 915-685-5001

OIL CONSERVATION DIVISION  
 Approved by: ORIGINAL SIGNED BY TIM W. GUM  
 Title: DISTRICT II SUPERVISOR  
 Approval Date: AUG 1 1995

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

New Mexico Oil Conservation Division  
C-104 Instructions

**IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT**

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address  
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box.

4. The API number of this well  
5. The name of the pool for this completion  
6. The pool code for this pool  
7. The property code for this completion  
8. The property name (well name) for this completion  
9. The well number for this completion  
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion  
12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift

14. MO/DA/YR that this completion was first connected to a gas transporter  
15. The permit number from the District approved C-129 for this completion  
16. MO/DA/YR of the C-129 approval for this completion  
17. MO/DA/YR of the expiration of C-129 approval for this completion  
18. The gas or oil transporter's OGRID number  
19. Name and address of the transporter of the product  
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:  

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)  
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.  
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)  
25. MO/DA/YR drilling commenced  
26. MO/DA/YR this completion was ready to produce  
27. Total vertical depth of the well  
28. Plugback vertical depth  
29. Top and bottom perforation in this completion or casing shoe and TD if openhole  
30. Inside diameter of the well bore  
31. Outside diameter of the casing and tubing  
32. Depth of casing and tubing. If a casing liner show top and bottom.  
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced  
35. MO/DA/YR that gas was first produced into a pipeline  
36. MO/DA/YR that the following test was completed  
37. Length in hours of the test  
38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells  
39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells  
40. Diameter of the choke used in the test  
41. Barrels of oil produced during the test  
42. Barrels of water produced during the test  
43. MCF of gas produced during the test  
44. Gas well calculated absolute open flow in MCF/D  
45. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

 If other method please write it in.  
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report  
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person