

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28717

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
Property Code 7913

215F
BLSM
Boyer
St. Rd

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name
State "B"

8. Well No.
3

9. Pool name or Wildcat
Dagger Draw Upper Penn. North (15472)

4. Well Location
Unit Letter D : 660 Feet From The North Line and 850 Feet From The East Line

Section 33 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 12/10/95 11. Date T.D. Reached 12/31/95 12. Date Compl. (Ready to Prod.) _____

13. Elevations (DF & RKB, RT, GR, etc.) 3,468' GR 14. Elev. Casinghead _____

15. Total Depth 7,950' 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? _____

18. Intervals Drilled By Rotary Tools All Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name _____

20. Was ~~Survey~~ Survey Made Yes (Deviation) _____

21. Type Electric and Other Logs Run Density Neutron, Dual Laterolog, Sonic 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,194'	14-3/4"	700 sks. Class "C" Lite + 400 sks. Class "C" Neet	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) _____

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL _____ AMOUNT AND KIND MATERIAL USED _____

RECEIVED
JAN 22 1996
OIL CON. DIV.

28. Date First Production P & A'd 1/2/96 Production Method (Flowing, Size and type pump) _____ Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments
Open hole logs, Deviation, Survey, DST Report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill Pierce Printed Name Bill Pierce Title Drig. Supt. Date 1/16/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 296'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 485'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 696'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2276'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3480'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4029'	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6238'	T. _____	T. Chinle _____	T. _____
T. Penn _____ 7574'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	150'	150'	Surface Rock & Gravel				
150'	2200'	2050'	Dolomite				
2200'	3800'	1600'	Dolomite & Sandstone				
3800'	6000'	2200'	Limestone, Dolomite & Shale				
6000'	7550'	1550'	Limestone, Dolomite & Sandstone				
7550'	7950'	400'	Limestone, Dolomite & Shale				